NO. OF COPIES REL	EIVED	1		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	ļ		
	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator			<u></u>	
AZTEC OIL 8	GAS	COM	PAI	
Address				
DA DAW ONT HATTA				

III.

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
FILE U.S.G.S.	AUTHODIZATION TO TO	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT UIL AND NATURAL (iA3
I RANSPORTER OIL			
GAS OPERATOR	_		
PRORATION OFFICE	-		
Operator	A BYEP		
AZTEC OIL & GAS COMP	#IAT		
P. O. BOX 837, HOBBS	, NEW MEXICO 88240		
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
New We!l	Change in Transporter of: Oil Dry G	Casinghead Gas	Connection
Change in Ownership	Oil Dry Go Casinghead Gas Conde	 	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		
State "NV"	2 North Vacu	nm Abo State, Federa	cr Fee State E-8712
Location H 185	North	554	East
Unit Letter;		ne and Feet From 7	
Line of Section 28	ownship 17-8 Range	34-E , NMPM, I	County
L DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	4S	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	
Name of Authorized Transporter of C	_	P. O. Box 1037, Nidlar Address (Give address to which approx	•
PHILLIPS PETROLEUM CO		Room 622, Phillips Blde	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	1-22-72
		<u> </u>	*-CC- C
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
_		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
T TOTAL AND SECTION OF	COD ATTOWART TO	<u>.</u>	<u> </u>
TEST DATA AND REQUEST F OIL WELL		ifter recovery of total volume of load oil o epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	11	TION COMMISSION
· · · · · · · · · · · · · · · · · · ·	namilations of the Oil Commission	APPROVED JAN 2	7 1972 . 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Signed by Signed by		3. Signed 1.	
		Joe D. Ramey	
orginial signed by			
LESTER L. D	UKE	This form is to be filed in c	ompliance with RULE 1104.
(Sian	ature)	melt this form must be accompar	able for a newly drilled or deepened ited by a tabulation of the deviation
DISPRICT SUFFRINTENDENT (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Į D	,		be filed for each pool in multiply

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> JAN 2 6 1972 OIL CONSERVATION COMM. HOLDS, IL. III.