		T						Form Revis	C-105
DISTRIBUTIO	N							116.415	
SANTA FE			AT E" V	W MENICO OU			1	Sr. Indian	ate Type of Lease
FILE		WF	TI COMPI	FTION OF	CONSERVATION RECOMPLETION	ON COMMISSION		State	FF
U.S.G.S.			LL COM E	LE HON OK	RECOMPLETI	UN REPORT	AND LOG		Dil & Gas Lease No.
LAND OFFICE							!		-8712
OPERATOR							t	īmī	mmmm
la. TYPE OF WELL							1		
THE OF WELL								7. Unit Ac	greement Name
b. TYPE OF COMPL	ETION	OIL .	X GAS	L DR	Y OTHER		1		
NEW I W	ORK	r	PLU	G DIFF.				8. Farm or	r Lease Name
2. Namesof Operator	VER L	DEEPEN	BAC	K RESVR	OTHER			STA	TE"NV"
AZTEC OTT. &	CAR CC	WIN ACTU						9. Well No	. (1)
AZTEC OIL &	CEND CC	OTE VALLE							X /
P. O. BOX 8			EW MEXTO	0 88240	`			10. Field	and Pool, or Wildcat
Location of Well	J1) 110	220, 10	DIV THEATON	0 0024	<u> </u>			_UNDER	IGNATED
NIT LETTER H	LOCAT	18:	52	Ne	orth	554			
							EET FROM	777777	
HE East LINE OF	sec. 28	TWP	17-S	34-E				12. County	
HE East LINE OF 5, Date Spudded 8-9-71	16. Date	T.D. Reac	hed 17. Date	e Compl. (Read)	to Prod. 1 19	Elevations (DE E	TILL DE CE	LEA	
8-9-71	9-	4-71	9- ack T.D.	-10-71	10.	4064 DF	KB, KI, GR	(, etc.) 19	. Elev. Cashinghead
D. Total Depth		21. Plug Bo	ack T.D.	22. If M	ultiple Compl., Ho		s , Rotary		4049
9000	[875	54	Man		Drillod	Rota:		Cable Tools
1. Producing Interval(s), of this	completion	- Top, Bottor	m, Name			- 110 CG		OF Was Dis
8744-8762 &	2771	-870):1							25. Was Directional Made
,	U114								
									No
6. Type Electric and (Other Logs	Rur		,				27 W	
Sidewall New	Other Logs	Rur	l Log					27. W	Was Well Cored
Sidewall Neu	Other Logs	Rur		SING RECORD	(Report all strings	set in well)		27. W	
Sidewall Neu	other Logs	Run Latera T LB./FT.	CAS		(Report all strings		ING RECOR		No No
Sidewall Neu	weigh	Run Laters T LB./FT.	CAS	HSET		CEMENT	TING RECOR		Was Well Cored
Sidewall New	other Logs	Run Laters T LB./FT.	CAS DEPTH	H SET	HOLE SIZE	CEMEN : 55	o axa		No No
Sidewall Neu	weigh	Run Laters T LB./FT.	DEPTH 1620	H SET	HOLE SIZE	CEMEN : 55			No No
Sidewall Neu Casing size 8-5/8 52	weigh	Run IAtera T LB./FT.	1620 9000	H SET	HOLE SIZE	CEMEN : 55	o axa		No No
Sidewall Neu CASING SIZE 8-5/8 52	weigh 15 &	IAtera T LB./FT. 17# LINER	CAS DEPTH 1620 9000 R RECORD	H SET	11½ 7-7/8	CEMEN : 55	exa 0		No AMOUNT PUL
Sidewall Neu	weigh	IAtera T LB./FT. 17# LINER	CAS DEPTH 1620 9000 R RECORD	H SET	11½ 7-7/8	55 170	O sxs O sxs	BING RECO	NO AMOUNT PUL ORD
CASING SIZE 8-5/8 5-2	weigh 15 &	IAtera T LB./FT. 17# LINER	CAS DEPTH 1620 9000 R RECORD	H SET	11½ 7-7/8	55 170	O sxs O sxs	BING REC	NO AMOUNT PUL ORD PACKER SE
Sidewall New CASING SIZE 8-5/8 52 . SIZE	weigh 24 15 &	T LB./FT.	CAS DEPTH 1620 9000 R RECORD BOTTOM	H SET	11½ 7-7/8	30. SIZE	O sxs O sxs Tue	BING REC	NO AMOUNT PUL ORD
Sidewall New CASING SIZE 8-5/8 52	weigh 24 15 &	T LB./FT.	CAS DEPTH 1620 9000 R RECORD BOTTOM	H SET	HOLE SIZE 11.1. 7-7/8 NT SCREEN	30. SIZE	O sxs O sxs Tue	BING RECO	NO AMOUNT PUL ORD PACKER SE
Sidewall New CASING SIZE 8-5/8 53 . SIZE . Perforation Record (weigh 15 & TOP	T LB./FT.	CAS DEPTH 1620 9000 R RECORD BOTTOM	H SET	111 7-7/8 NT SCREEN 32. DEPTH	30. SIZE 2-3/8 ACID, SHOT, FRA	O sxs Tue	BING RECE H SET MENT SQL T AND KIN	AMOUNT PUL ORD PACKER SE UEEZE, ETC.
Sidewall New CASING SIZE 8-5/8 52	weigh 15 & TOP	T LB./FT.	CAS DEPTH 1620 9000 R RECORD BOTTOM	H SET	111 7-7/8 NT SCREEN 32.	30. SIZE 2-3/8 ACID, SHOT, FRA	O sxs Tue	BING RECE H SET MENT SQL T AND KIN	AMOUNT PUL ORD PACKER SE UEEZE, ETC.
Sidewall New CASING SIZE 8-5/8 53 SIZE Perforation Record (weigh 15 & TOP	T LB./FT.	CAS DEPTH 1620 9000 R RECORD BOTTOM	H SET	111 7-7/8 NT SCREEN 32. DEPTH	30. SIZE 2-3/8 ACID, SHOT, FRA	O sxs Tue	BING RECE H SET MENT SQL T AND KIN	AMOUNT PUL ORD PACKER SE
CASING SIZE 8-5/8 52 SIZE Perforation Record (weigh 15 & TOP	T LB./FT.	CAS DEPTH 1620 9000 R RECORD BOTTOM	H SET	111 7-7/8 NT SCREEN 32. DEPTH	30. SIZE 2-3/8 ACID, SHOT, FRA	O sxs Tue	BING RECE H SET MENT SQL T AND KIN	AMOUNT PUL ORD PACKER SE UEEZE, ETC.
Sidewall New CASING SIZE 8-5/8 52 SIZE Perforation Record (8744-62 & 87	weigh 15 & TOP	T LB./FT.	CAS DEPTH 1620 9000 R RECORD BOTTOM	SACKS CEME	11. T-7/8 NT SCREEN 32. DEPTH 8762-94	30. SIZE 2-3/8 ACID, SHOT, FRA	O sxs Tue	BING RECE H SET MENT SQL T AND KIN	AMOUNT PUL ORD PACKER SE UEEZE, ETC.
Sidewall New CASING SIZE 8-5/8 52 . SIZE Perforation Record (8744-62 & 87	WEIGH 24 15 & TOP	T LB./FT. T LINEF LINEF ze and num	CAS DEPTH 1620 9000 R RECORD BOTTOM	SACKS CEME	111 7-7/8 T-7/8 SCREEN 32. DEPTH 8762-94	30. SIZE 2-3/8 ACID, SHOT, FRA	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUNT	BING RECO	ORD PACKER SE PA
Sidewall New CASING SIZE 8-5/8 5-5 SIZE Perforation Record (8744-62 & 87	WEIGH 24 15 & TOP	TLB./FT. TLB./FT. LINER LINER ze and num	CAS DEPTH 1620 9000 R RECORD BOTTOM	SACKS CEME	11. T-7/8 NT SCREEN 32. DEPTH 8762-94	30. SIZE 2-3/8 ACID, SHOT, FRA	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUNT	BING RECO	AMOUNT PUL AMOUNT PUL ORD PACKER SE UEEZE, ETC. ID MATERIAL USEI OO gals Reta
Sidewall New CASING SIZE 8-5/8 5-5 SIZE Perforation Record (8744-62 & 87	WEIGH 24 15 & TOP	TLB./FT. I/# LINER Ze and num Production Pt	CAS DEPTH 1620 9000 R RECORD BOTTOM	PRoject of the second s	11½ 7-7/8 7-7/8 NT SCREEN 32. DEPTH 8762-94 ODUCTION Imping - Size and	30. SIZE 2-3/8 ACID, SHOT, FRAINTERVAL AC	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUNT	BING RECOMENT SQUENT AND KIN W/10,000	AMOUNT PUL AMOUNT PUL ORD PACKER SE UEEZE, ETC. ID MATERIAL USEI OO gals Reta
CASING SIZE 8-5/8 5-2 . SIZE . Perforation Record (8744-62 & 87	WEIGH 247 15 & TOP	TLB./FT. I/# LINER Ze and num Production Pt	CAS DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size	SACKS CEME	11½ 7-7/8 7-7/8 NT SCREEN 32. DEPTH 8762-94 ODUCTION Imping - Size and	30. SIZE 2-3/8 ACID, SHOT, FRAINTERVAL ACID type pump)	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUNT	BING RECOMENT SQUENT AND KIN W/10,000	ORD PACKER SE PACKER SE OO gals Reta (Prod. or Shut-in) (ing Gas—Oil Ratio
CASING SIZE 8-5/8 5-5 SIZE Perforation Record (8744-62 & 87 Re First Production 9-9-71 e of Test 9-10-71	WEIGH 247 15 & TOP Interval, si	LINER LINER LINER Production Production Production Production Production Production Production	CAS DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/4 Calculated 24-	PROM'n. For Test Period	11. 1	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUNT	BING RECOMENT SQUENT AND KINW/10,00	AMOUNT PUL AMOUNT PUL ORD PACKER SE UEEZE, ETC. ID MATERIAL USED OO gals Reta I (Prod. or Shut-in) cing Gas—Oil Ratio 335-1
CASING SIZE 8-5/8 5-5 SIZE Perforation Record (8744-62 & 87 Tele First Production 9-9-71 e of Test 9-10-71 w Tubing Press.	TOP Interval, si Hours Test 24 Casing Pre	LINER LINER LINER LINER Production Pt Led Cossure	CAS DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/4 Calculated 24- dour Rate	PROMING GOST PORT OF Test Period OII — Bbl.	111/1 7-7/8 7-7/8 NT SCREEN 32. DEPTH 8762-94 ODUCTION Imping - Size and O11 - Bbl. 264 Gas - MC	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUNT cidized	BING RECOMENT SQUENT AND KIN W/10,000	AMOUNT PUL AMOUNT PUL ORD PACKER SE PACKER SE OO gals Reta (Prod. or Shut-in) cing Gas—Oil Ratio 335—1 Gravity — API (Corr.
Sidewall New CASING SIZE 8-5/8 53 SIZE Perforation Record (8744-62 & 87 e First Production 9-9-71 e of Test 9-10-71 w Tubing Press.	TOP Interval, si Hours Test 24 Casing Pre	LINER LINER LINER LINER Production Pt Led Cossure	CAS DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/4 Calculated 24- dour Rate	PROM'n. For Test Period	11. 1	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUNT cidized	BING RECOMENT SQUENT AND KINW/10,00 Well Status Product Bbl. Oil Co.	AMOUNT PUL ORD PACKER SE DEEZE, ETC. ID MATERIAL USED OO gals Reta If (Prod. or Shut-in) Cing Gas—Oil Ratio 335-1 Gravity — API (Corr.
CASING SIZE 8-5/8 5-5 . SIZE . Perforation Record (8744-62 & 87 de First Production 9-9-71 de of Test 9-10-71 w Tubing Press. Disposition of Gas (S Vented	TOP Interval, si Hours Test 24 Casing Pre 1150 Fold, used for	LINER LINER LINER LINER Production Pt Led Cossure	CAS DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/4 Calculated 24- dour Rate	PROMING GOST PORT OF Test Period OII — Bbl.	111/1 7-7/8 7-7/8 NT SCREEN 32. DEPTH 8762-94 ODUCTION Imping - Size and O11 - Bbl. 264 Gas - MC	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUN cidized Water —	BING RECOMENT SQUE T AND KIN W/10,0 Well Status Produce Bbl. Oil Comments tnessed By	AMOUNT PULL ORD PACKER SE PACKER SE OO gals Reta If (Prod. or Shut-in) Cing Gas—Oil Ratio 335—1 Gravity — API (Corr.
CASING SIZE 8-5/8 5-2 . SIZE . Perforation Record (8744-62 & 87 de First Production 9-9-71 e of Test 9-10-71 w Tubing Press. Disposition of Gas (S	TOP Interval, si Hours Test 24 Casing Pre 1150 Fold, used for	LINER LINER LINER LINER Production Pt Led Cossure	CAS DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/4 Calculated 24- dour Rate	PROMING GOST PORT OF Test Period OII — Bbl.	111/1 7-7/8 7-7/8 NT SCREEN 32. DEPTH 8762-94 ODUCTION Imping - Size and O11 - Bbl. 264 Gas - MC	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA INTERVAL ACID SHOT, FRA	O sxs O sxs Tue DEPT 8832 ACTURE, CE AMOUN cidized Water —	BING RECOMENT SQUENT AND KINW/10,00 Well Status Product Bbl. Oil Co.	AMOUNT PULL ORD PACKER SE PACKER SE OO gals Reta If (Prod. or Shut-in) Cing Gas—Oil Ratio 335—1 Gravity — API (Corr.
CASING SIZE 8-5/8 53 . SIZE . Perforation Record (8744-62 & 87 . e First Production 9-9-71 e of Test 9-10-71 w Tubing Press. Disposition of Gas (S Vented List of Attachments	WEIGH 24- 15 & TOP Interval, si 74-94 Casing Pre 1150 fold, used for	TLB./FT. TLB./FT. LINEF LINEF LINEF Production Pu ded C essure C fraction Pu ded C essure C fraction production Pu ded C essure C fraction Pu ded C	DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/14 Calculated 24- four Rate atted, etc.)	PRoing, gas lift, pure Test Period Oil — Bbl. 264	11 1 1 1 1 1 1 1 1	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID	Tue Bbl. Test Will Lave:	BING RECOMENT SQUENT AND KINW/10,00 Well Status Product Bbl. Onlogical Status Onlogical Status Onlogical Status Onlogical Status The status Onlogical Status Onlogical Status The status Onlogical Status The status Onlogical Status Onlogical Status Onlogical Status The status of the status Onlogical St	AMOUNT PULL ORD PACKER SE PACKER SE OO gals Reta If (Prod. or Shut-in) Cing Gas—Oil Ratio 335—1 Gravity — API (Corr.
CASING SIZE 8-5/8 53 . SIZE . Perforation Record (8744-62 & 87 . e First Production 9-9-71 e of Test 9-10-71 w Tubing Press. Disposition of Gas (S Vented List of Attachments	WEIGH 24- 15 & TOP Interval, si 74-94 Casing Pre 1150 fold, used for	TLB./FT. TLB./FT. LINEF LINEF LINEF Production Pu ded C essure C fraction Pu ded C essure C fraction production Pu ded C essure C fraction Pu ded C	DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/14 Calculated 24- four Rate atted, etc.)	PRoing, gas lift, pure Test Period Oil — Bbl. 264	11 1 1 1 1 1 1 1 1	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID	Tue Bbl. Test Will Lave:	BING RECOMENT SQUENT AND KINW/10,00 Well Status Product Bbl. Onlogical Status Onlogical Status Onlogical Status Onlogical Status The status Onlogical Status Onlogical Status The status Onlogical Status The status Onlogical Status Onlogical Status Onlogical Status The status of the status Onlogical St	AMOUNT PULL ORD PACKER SE PACKER SE OO gals Reta If (Prod. or Shut-in) Cing Gas—Oil Ratio 335—1 Gravity — API (Corr.
Sidewall New CASING SIZE 8-5/8 5-5 . SIZE . SIZE . Perforation Record (8744-62 & 87 . Re First Production 9-9-71 . Re of Test 9-10-71 . W Tubing Press. Disposition of Gas (S Vented List of Attachments I hereby certify that the	WEIGH 24- 15 & TOP Interval, si 74-94 Casing Pre 1150 fold, used for	TLB./FT. TLB./FT. LINEF LINEF LINEF LINEF And num Production Productio	DEPTH 1620 9000 R RECORD BOTTOM Method (Flow mping Choke Size 3/14 Calculated 24- four Rate atted, etc.)	PRoing, gas lift, pure Test Period Oil — Bbl. 264	11 1 1 1 1 1 1 1 1	30. SIZE 2-3/8 ACID, SHOT, FRA INTERVAL ACID	Tue Bbl. Test Will Lave:	BING RECOMENT SQUENT AND KINW/10,00 Well Status Product Bbl. Onlogical Status Onlogical Status Onlogical Status Onlogical Status The status Onlogical Status Onlogical Status The status Onlogical Status The status Onlogical Status Onlogical Status Onlogical Status The status of the status Onlogical St	AMOUNT PULL ORD PACKER SE PACKER SE OO gals Reta If (Prod. or Shut-in) Cing Gas—Oil Ratio 335—1 Gravity — API (Corr.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico			
	Salt	StrawnAtoka Miss Devonian Silurian	T. Ojo Alamo T. Penn. T. Kirtland-Fruitland T. Penn. T. Pictured Cliffs T. Penn. T. Cliff House T. Leadw T. Menefee T. Madis T. Point Lookout T. Elbert T. Mancos T. McCra	"D" rille on		
T. T.	San Andres 4610 T. Glorieta 5955 T.	McKee	T. Ignac Base Greenhorn T. Grani T. Dakota T.	te		
T. T. T.	Tubb 7515 T. Drink ard 8140 T.	Gr. Wash Granite Delaware Sand	T. Morrison T. T. Todilto T. T. Entrada T. T. Wingate T.			
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1560 1740 2998 4610	1560 1740 2998 4610 9000	1560 180 1254 1612 4390	R. Sh & Sd Anhy Salt Sd, Sh & Dolo Sh, Im & dolo				
	-		NO CORES OR TESTS				
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			and the second s				RECEIVED
							SEP 13 1971' OIL CONSERVATION CO