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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8712	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		AZTEC OIL & GAS COMPANY		STATE "NV"	
3. Address of Operator		P. O. BOX 837, HOBBS, NEW MEXICO 88240		9. Well No.	
4. Location of Well		UNIT LETTER H LOCATED 1852 FEET FROM THE North LINE AND 554 FEET FROM East LINE OF SEC. 28 TWP. 17-S RGE. 34-E NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8-9-71		9-4-71		9-10-71	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
9000		8754		---	
24. Producing Interval(s), of this completion - Top, Bottom, Name		23. Intervals Drilled By		Rotary Tools	
8744-8762 & 8774-8794'		Rotary		---	
26. Type Electric and Other Logs Run		27. Was Well Cored		25. Was Directional Survey Made	
Sidewall Neutron & Lateral Log		No		No	

CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8	24#	1620	11 1/4	550 sxs									
5 1/2	15 & 17#	9000	7-7/8	1700 sxs									
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET								
				2-3/8	8832'								
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
8744-62 & 8774-94			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8762-94</td> <td>Acidized w/10,000 gals Retarded</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8762-94	Acidized w/10,000 gals Retarded				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
8762-94	Acidized w/10,000 gals Retarded												

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-9-71		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-10-71	24	3/4	264	88	---	---	335-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
----	1150	264	88	---	---	39	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Lavert D. Taylor	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

original signed by
SIGNED LESTER L. DUKE TITLE **DISTRICT SUPERINTENDENT** DATE **9-13-71**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1560	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1740	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2998	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3838	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4610	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5955	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7515	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8140	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1560	1560	R. Sh & Sd				
1560	1740	180	Anhy				
1740	2998	1254	Salt				
2998	4610	1612	Sd, Sh & Dolo				
4610	9000	4390	Sh, Im & dolo				
			NO CORES OR TESTS				

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OIL CONSERVATION C

HOBBS, H. M.

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OIL CONSERVATION COMM.
HOBBS, H. H.