

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-23844
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2519
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3467
8. Well No.	121
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3923' GL 3934' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter A : 330 Feet From The NORTH Line and 990 Feet From The EAST Line Section 34 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3923' GL 3934' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: PLUG & ABANDON WELLBORE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

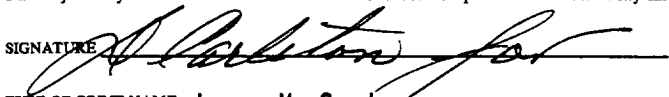
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

INTENT T/PLUG & ABANDON WELLBORE:

1. MIRU DDU, NU BOP W/2-7/8" PIPE RAMS, GIH 45'+/-, TAG CIBP @ 4230', CIRC 5-1/2" CSG W/9.5 PPG MUD-LADEN FL (50 SX SALT GEL/100 BBL 10 PPG BRINE), SPOT PLUG #1 (65 SX CMT) 4230-3687', COVERS SA, GB & QUEEN.
2. SPOT PLUG #2 (25 SX CMT) 2898-2798', COVERS YATES.
3. PERF 5-1/2" CSG @ 1740' (S SPF) UNDER PKR @ 1575', GET INJ RATE (NOT EXCEED 1500 PSI), SQZ PLUG #3 (45 SX CMT) 1740-1640', WOC & TAG PLUG.
4. PERF 5-1/2" CSG @ 444' (2 SPF) & 200' (2 SPF), SET 5-1/2" PKR @ 250', BRK CIRC THRU 444' PERFS & UP BKSIDE T/200' PERFS, COOH LD PKR, GIH W/5-1/2" EZSV RET, SET @ 300', SQZ PLUG #4 (75 SX CMT) 444-200', UNSTING F/RET, SPOT 15 SX CMT ON RET (350-150').
5. SPOT PLUG #5 (20 SX CMT) 141-3'.
6. CO 5-1/2" CSG 3' BELOW GL, CAP, INSTALL MRKR, PERFORM RECLAMATION WK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 02/17/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: