

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23844
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract #3467
8. Well No. #121
9. Pool name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter A : 330 Feet From The North Line and 990' Feet From The East Line

Section 34 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3923' GL - 3934' RKB'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Locate & Squeeze CSG Leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-91 COOH LD rods & pump. NU BOP COOH LD 2 3/8" Tbg.
7-11-91 Tag TD @ 4465'. GIH W/ 5 1/2" RBP & Pkr. Set RBP @ 4215' &
Pkr @ 4200'.
7-14-91 Dump 2 sks. sand on RBP pull up hole & set Pkr. @ 109'. Pump
100 sks class "C" cement w/ 2% CaCL. Load & press CSG/Tbg Annulus
to 500#. COOH W/ Tbg & Pkr.
7-15-91 GIH W/ 4 3/4" bit & 4-3 1/2" collars. Tag cement @ 117' drill out
to 155'. Test cement squeeze. GIH W/ 6 Jts Tbg.
7-16-91 Spot 12sks class "C" cement w/ 2% CaCL. COOH w/ Tbg.
7-17-91 GIH W/ 4 3/4" bit & 3 1/2" collars tag cement @ 55' drill out to
155'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg. Proration DATE 8-14-91

TYPE OR PRINT NAME L.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

Paul Nautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7-18-91 Drill from 127' to 195'. GIH W/ retrieving tool & Tbg. COOH W/ Tbg & RBP. GIH w/ 4 3/4" bit, 6-3 1/2" collars & Tbg. Tag CIBP @ \pm 4461. Drill & clean out to 4656'.

7-19-91 COOH W/ WS tubing, collars & bit, Perfs 2 SPF w/ 23 gram premium charges 4" guns as follows:

4536-5029 Shots
 4528-3413 Shots
 4517-2619 Shots
 4506-1213 Shots
 4496-4500..... 9 Shots
 4489-915 Shots
 4466-709 Shots
 4458-629 Shots.

RIH W/ 10 Jts 2 7/8" J-55 tailpipe. 5 1/2" model "R" Pkr & 2 7/8" J-55 workstring. Set Pkr at 4226'. Pull Pkr. to 3911' and set.

7-22-91 Pump 7000 gal. 15% NEFE HCL.

7-25-91 COOH LD 2 7/8" work string Tbg & Pkr. GIH W/ 1 Jt. 2 7/8" Tbg, SN, 12 Jts 2 7/8" Tbg, TAC, 134 Jts 2 7/8" Tbg. Start in hole w/ 1 1/2" x 20' x 2 1/2" pump & 7/8" rods.

7-26-91 Run 1" rods (rod count: 126 - 7/8" & 55-1" w/ 6 & 2' 1" Subs) & 26' polish rod.

8-6-91 Pump-24 hrs. 0 Oil, 269 Water, 63 MCF.

8-7-91 Pump-24 hrs. 3 BOPD, 269 BWPD, 6.5 MCF.

8-8-91 Pump-24 hrs. 4 BOPD, 275 BWPD, 3.5 MCF - 66.4% CO2.

8-11-91 Pump-24 hrs. 4 BOPD, 265 BWPD, 1 MCF, 246.914 GOR, 68.9% CO2.
 Complete Drop From Report.

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