	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPEN/ TOR	REQUEST	CONSERVATION COMPOSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Effective [-]	01d C-104 and C-1; 1-65	
I.	IROPATION OFFICE					
	Phillips Petroleum Company					
	4001 Penbrook	4001 Penbrook St., Odessa, Texas 79762				
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Cil Change in Ownership Casinghead Gas Change of ownership give name						
					7	
	and address of previous owner		······································	· · · · · · · · · · · · · · · · · · ·		
Π.	DESCRIPTION OF WELL AND Lease Name East Vacuum G/	LEASE SA Well No. Poel Name, Including F	ormution Kind of L	Lease	Lease No.	
	Unit, Tract No. 3467	121 Vacuum G	/SA State, R	XXXXXXX	B-2519	
	Location Unit Letter A . 3:	E Bast				
	Unit Letter A ;;			from The <u>East</u>		
÷	Line of Section 34 To	ownship 17-S Range	35-е , ммрм,	Lea	County	
m.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Of Texas-New Mexico Pipel		Address (Give address to which a		to be sent)	
	Name of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🚞		P. O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Com	pany Unit Sec. Twp. Ege.	4001 Penbrook St., Odessa, TX 79762			
	If well produces oil or liquids, give location of tanks.	I 33 17-S 35-E	Yes	12-1-78		
137	If this production is commingled window COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
1 .	Designate Type of Completi	on = (X)	New Well Workover Deeper	n Plug Back Same Re	s'v. Dill. Res'v.	
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	Depth Casing Shoe				
		TUBING, CASING, ANI	D CEMENTING RECORD	l		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
	4					
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	1 feet recovery of total volume of load	i oil and must be soual to or	exceed top allow-	
••	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- IL WFIL					
	Data Finst New Cit Hun 10 Tanks					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF		
				<u>l</u>	j	
	GAS WELL		••••••••••••••••••••••••••••••••••••••			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	•	
	Trating Mathed (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
[
VI.	CER IFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
	above is true and complete to the best of my knowledge and belief.		BY			
	C I	1				
	S. m. Dea		It is a sequent for a	in compliance with MUL llowable for a newly drll	led or despend	
-	(Signatur#)		 If this is a request for minimized by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation these taken on the well in accordance with RULE 111. All social and the form must be filled out completely for allowable on now and recompleted wells. Fill out only Sections I, II, III, end VI for changes of owner, well name or number, or transporter, or other such change of condition. 			
•	$\frac{\text{Clerical and Services Supervisor}}{7 - 4 - 80}$					
	(De	i(r)	Separate Forms C-104 1	must be filed for sech ;		
	aj		Il completed wella.			