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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8-1722-1	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		TEXACO Inc.		New Mexico 'N' State	
3. Address of Operator		P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No.	
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>980</u> FEET FROM THE <u>North</u> LINE AND <u>913</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8-27-71		9-10-71		Oct. 11, 1971	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3992' GR		3992'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
6250'		6233'		Single	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
6250'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		6094-6165		25. Was Directional Survey Made	
Vacuum Glorieta				No	
26. Type Electric and Other Logs Run		Gamma Ray Sonic		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1650'	11"	700 sx Class C	-0-
4-1/2"	9.5# & 10.5#	6250'	7-7/8"	900 sx TLW & 200 sx Class 'C'	-0-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforated 4-1/2" csg w/2 JSP1 @ 6094', 95', 6104', 29', 49', 51', 54', 57', 61' and 65'.			DEPT. INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6094'-6165' 1000 Gals 15% NE Acid		
			6094'-6165' 2000 Gals 20% NE Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
September 14, 1971		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10-12-71	24	-		4	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		4	TSTM	69
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold TEXACO Inc.					A. Gernandt
35. List of Attachments					
None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Assistant District Superintendent		October 13, 1971	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1610'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1650'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2715'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2888'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4480'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5980'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1643	1643	Redbed				
1643	3123	1480	Anhy and Salt				
3123	4070	947	Anhy				
4070	4154	84	Anhy and Lime				
4154	5530	1376	Lime				
5530	5595	65	Lime and Sand				
5595	6132	537	Lime and Chert				
6132	6250	118	Lime and Sand				

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OCT 13 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.