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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-161	
7. Unit Agreement Name	
8. Farm or Lease Name North Vacuum Abo East Un	
9. Well No. 6	
10. Field and Pool, or Wildcat North Vacuum Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL OTHER- Inject

2. Name of Operator  
Mobil Producing TX & NM Inc.

3. Address of Operator  
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 18 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
GL-

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to water Injection Well</u> <input checked="" type="checkbox"/>

TD-8800 PBTD-8790

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-5-85 MIRU Diamond WS; POHW/145 jts 2 7/8 tbg, 140 jts  
2 3/8 tbg, TA, SN.

11-6-85 Drlg to new PBTD 8790, Circ clean.

11-7-85 Perf Abo form w/2 JSPF @ 8592-8780 DA (84 holes),  
RIH w/pkr on 158 jts 2 3/8" tbg (mdl N pkr).

11-8-85 Set pkr @.8500, test 500# - 30 min - OK, acdz Abo  
perfs w/ 6000 gal 15% NEFE HCl, mx w/ 100 gal mutual  
solvent + 175 RCNBS, flw/90 BFW, RDMO Diamond  
WS, TURN TO PRODUCTION

12-30-85 Final Inj Rate: 166 BWPD; 1750 TP; 0 CP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 1-9-86

PROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE JAN 14 1986

CONDITIONS OF APPROVAL, IF ANY: