DISTRIBUT		1 1									
SANTA FE		4	ŕ			ONSERVATI		5 1		Form C-104	
FILE		4		RI	EQUEST	FOR ALLO	WABLE			Supersedes O Effective 1-1-	ld C-104 and C-1 65
U.S.G.S.		┼─┥	AUTUOD						C 4 C		
LAND OFFICE		+	AUTHUR	IZATION		ANSPORT O	IL AND N	ATURAL	5A2		
	OIL	+									
TRANSPORTER	GAS	-+i									
OPERATOR											
PRORATION O	FFICE										
Operator										-	
Mobil Oil (Corporati	on									
Address											
9 Greenway			00, Hous	ston, T	<u>x. 77</u>	046					
Reason(s) for filin	g (Check prope					Oti	her (Please)	explain)			
New Well			Change in T	·			iled to	reflect	t gathe	rer of S	State
Recompletion			011		Dry Go	" H r			-		fining Co
Change in Owners	hip		Casinghead		Conder	nsate			· · · · · · · · · · · · · · · · · · ·		
Change of owned address of pro- DESCRIPTION Lease Name North Vacuu	OF WELL A	AND LEAS	Well No. P			ormation Abo Pool		Kind of Leas State, Feder		State	Lease No B-161
Location											
Unit Letter]	D;	660	Feet From	The N	Lir	and 660		_ Feet From	The W		
Line of Section	. 18	Township	175		Range	35E	, NMPM,	Lea			County
	TOU VIG.	Co.	(12.			Address (Giv 1st Nat	1 Bldg.	, Ste.	1800, 1	allas,	LA /32/U
Mobil Pipe Name of Authorize Phillips Pa	line ed Transporter	Pipelin	<u>(87.3</u> ad Gas 🕅 e	der.sate 5000%) 5000%) or Drý G		lst Nat P. O. Bo Pddress (Giv B-2 Phil	l Bldg. <u>x 900</u> e address to lips Bl	, Ste. <u>Dallas</u> which appro	<u>TX 752</u> wed copy o essa, 1	of this form is	D.C. Kenn to be sent)
Mobil Pipe Name of Authoriza Phillips Pa If well produces o	line ed Transporter etroleum 1 oil or liquids,	of Casinghe	(87.) ad Gas 🕅 e	5000%)) as ' P.ge. ' 35E	lst Nat' P. O. Bo Pddress (Giv	l Bldg. <u>x 900</u> e address to lips Bl	, Ste Dallas which appro	<u>TX 752</u> wed copy o essa, 1	21 Att: of this form is X 7976(D.C. Kenn to be sent)
Mobil Pipe Name of Authoriza Phillips Pa f well produces a give location of to	line ed Transporter etroleum 1 pil or liquids, anks.	of Casinghe Pipeline Unit N	(87.) ad Gas X e ; Sec. ; 7	5000%) or Drý G ¦ Twp. ¦ 17S	P.ge.	lst Nat ¹ P. O. Bo Address (Giv B-2 Phil Is gas actual Yes	1 Bldg. x 900 e address to lips Bl	, Ste. Dallas, Which approd dg., Ode	TX 752 oved copy o essa, I	21 Att: of this form is X 7976(D.C. Kenn to be sent)
Mobil Pipe Name of Authoriza Phillips Pa f well produces a give location of to this production	Line ed Transporter etroleum 1 pil or liquids, mks. a is commingle	of Casinghe Pipeline Unit N	(87.) ad Gas X e ; Sec. ; 7	5000%) or Drý G ¦ Twp. ¦ 17S	P.ge.	lst Nat ¹ P. O. Bo Address (Giv B-2 Phil Is gas actual Yes	1 Bldg. x 900 e address to lips Bl	, Ste. Dallas, Which approd dg., Ode	TX 752 oved copy o essa, I	21 Att: of this form is X 7976(D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Pe five location of to this production COMPLETION	line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA	of Casinghed Pipelin Unit N ed with tha	(87. ad Gas X sec. 7 t from any	or Dry G	P.ge.	lst Nat ¹ P. O. Bo Address (Giv B-2 Ph11 Is gas actual Yes give comming	1 Bldg. x 900 e address to lips Bl	, Ste. Dallas, Which approd dg., Ode	TX 752 oved copy o essa, I	-78	D.C. Kenn to be sent))
Mobil Pipe Name of Authoriza Phillips Pa f well produces a give location of to this production	line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA	of Casinghe Pipelin Unit N ed with the pletion - ((87. ad Gas X sec. 7 t from any (X)	or Dry G	P.ge. 35E e or pool, Gas Well	lst Nat ¹ P. O. Bo Pddress (Giv B-2 Phil Is gas actual Yes give comming	1 Bldg. x 900 e address to lips Bl ly connected gling order	, Ste. Dallas, which appro dg., Ode 1? which approved dg., Ode 1? which approved 1? which approved 1?	<u>TX 752</u> powed copy of 2553, 1 pen 11-1- Plug Bo	-78 Tck Same Ro	D.C. Kenn to be sent))
Mobil Pipe Name of Authorize Phillips Pe five location of to this production COMPLETION	line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA	of Casinghe Pipelin Unit N ed with the pletion - ((87. ad Gas X sec. 7 t from any	or Dry G	P.ge. 35E e or pool, Gas Well	lst Nat ¹ P. O. Bo Address (Giv B-2 Ph11 Is gas actual Yes give comming	1 Bldg. x 900 e address to lips Bl ly connected gling order	, Ste. Dallas, which appro dg., Ode 1? which approved dg., Ode 1? which approved 1? which approved 1?	TX 752 pved copy of essa, 1 pen 11-1-	-78 Tck Same Ro	D.C. Kenn to be sent))
Mobil Pipe Name of Authorize Phillips Pa if well produces a give location of to this production COMPLETION Designate T Date Spudded	Line ad Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp	of Casinghed Pipelin Unit N ed with that pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X)	or Dry G Twp. 17S 17S other leas Well dy to Prod.	Pge. 35E e or pool, Gas Well	Ist Nat ¹ P. O. Bo Pddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover	, Ste. Dallas, which appro dg., Ode 1? which approved dg., Ode 1? which approved 1? which approved 1?	TX 752 pved copy of 2553, 1 pen 11-1- Plug Bo P.B.T.I	221 Att: of this form is 2X 79760 -78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Pe f well produces of give location of to this production COMPLETION Designate T	Line ad Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp	of Casinghed Pipelin Unit N ed with that pletion - (Date	(87. ad Gas X sec. 7 t from any (X)	or Dry G Twp. 17S 17S other leas Well dy to Prod.	Pge. 35E e or pool, Gas Well	lst Nat ¹ P. O. Bo Pddress (Giv B-2 Phil Is gas actual Yes give comming	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover	, Ste. Dallas, which appro dg., Ode 1? which approved dg., Ode 1? which approved 1? which approved 1?	<u>TX 752</u> powed copy of 2553, 1 pen 11-1- Plug Bo	221 Att: of this form is 2X 79760 -78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Part of well produces of the production COMPLETION Designate T Date Spudded Elevations (DF, R	Line ad Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp	of Casinghed Pipelin Unit N ed with tha pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X)	or Dry G Twp. 17S 17S other leas Well dy to Prod.	Pge. 35E e or pool, Gas Well	Ist Nat ¹ P. O. Bo Pddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover	, Ste. Dallas, which appro dg., Ode 1? which approved dg., Ode 1? which approved 1? which approved 1?	TX 752 pved copy of essa, T en 11-1- Plug Bo P.B.T.I Tubing	221 Att: of this form is 2X 79760 -78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Pa if well produces a give location of to this production COMPLETION Designate T Date Spudded	Line ad Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp	of Casinghed Pipelin Unit N ed with tha pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X)	or Dry G Twp. 17S 17S other leas Well dy to Prod.	Pge. 35E e or pool, Gas Well	Ist Nat ¹ P. O. Bo Pddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover	, Ste. Dallas, which appro dg., Ode 1? which approved dg., Ode 1? which approved 1? which approved 1?	TX 752 pved copy of essa, T en 11-1- Plug Bo P.B.T.I Tubing	221 Att: of this form is 2X 7976(-78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Part of well produces of the production COMPLETION Designate T Date Spudded Elevations (DF, R	Line ad Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp	of Casinghed Pipelin Unit N ed with tha pletion - (Date	(87. ad Gas X e ; Sec. 7 t from any (X) ; Compl. Rec e of Produci	or Dry G Twp. 17S 17S other leas Well dy to Prod.	Property Provide the second se	lst Nat ¹ P. O. Bo Pddress (Giv B-2 Phil Is gas actual Yes give comming New Well Total Depth Top Oil/Gas	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay	, Ste. Dallas which appro dg., Ode i? WP number: Deepen	TX 752 pved copy of essa, T en 11-1- Plug Bo P.B.T.I Tubing	221 Att: of this form is 2X 7976(-78 -78 	D.C. Kenn to be sent))
Mobil Pipe Name of Authorize Phillips Part if well produces a give location of the this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations	Line ed Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp CKB, RT, GR, e	of Casinghed Pipelin Unit N ed with tha pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Compl. Rec e of Produci	standard Contents of the second secon	Pge. 35E e or pool, Gas Well on	Ist Nat ¹ P. O. Bo Pddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay	, Ste. Dallas, which approduced dg., Ode i? WP number: Deepen 	TX 752 pved copy of essa, T en 11-1- Plug Bo P.B.T.I Tubing	221 Att: of this form is 2X 7976(-78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Part if well produces a give location of the this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations	Line ad Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp	of Casinghed Pipelin Unit N ed with tha pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Compl. Rec e of Produci	or Dry G Twp. 17S 17S other leas Well dy to Prod.	Pge. 35E e or pool, Gas Well on	Ist Nat ¹ P. O. Bo Pddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORD	, Ste. Dallas, which approduced dg., Ode i? WP number: Deepen 	TX 752 pved copy of essa, T en 11-1- Plug Bo P.B.T.I Tubing	221 Att: of this form is CX 79760 -78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Part if well produces a give location of the this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations	Line ed Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp CKB, RT, GR, e	of Casinghed Pipelin Unit N ed with tha pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Compl. Rec e of Produci	standard Contents of the second secon	Pge. 35E e or pool, Gas Well on	Ist Nat ¹ P. O. Bo Pddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORD	, Ste. Dallas, which approduced dg., Ode i? WP number: Deepen 	TX 752 pved copy of essa, T en 11-1- Plug Bo P.B.T.I Tubing	221 Att: of this form is CX 79760 -78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Part if well produces a give location of the this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations	Line ed Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp CKB, RT, GR, e	of Casinghed Pipelin Unit N ed with that pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Compl. Rec e of Produci	standard Contents of the second secon	Pge. 35E e or pool, Gas Well on	Ist Nat ¹ P. O. Bo Pddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORD	, Ste. Dallas, which approduced dg., Ode i? WP number: Deepen 	TX 752 pved copy of essa, T en 11-1- Plug Bo P.B.T.I Tubing	221 Att: of this form is CX 79760 -78 -78 	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Part if well produces a give location of the this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations	Line ed Transporter etroleum 1 oil or liquids, anks. A is commingle DATA Type of Comp CKB, RT, GR, e	of Casinghed Pipelin Unit N ed with that pletion - (Date	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Compl. Rec e of Produci	5000%) or Dry G Twp. 17S other Jeas Well dy to Prod. ng Formatic BING, CA:	Property Provide the second se	Ist Nat' P.O. Bo Pddress (Giv B-2 Phil Is gas actual Yes give comming Total Depth Top Oil/Gas	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORE DEPTH SE	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy of 2553, T pen 11-1- Plug Bo P.B.T.I Tubing Depth C	221 Att: of this form is CX 79760 -78 ack Same Ro - Depth Casing Shoe SACKS CE	D.C. Kenn to be sent)) * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of velocation of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL	Line ed Transporter etroleum 1 oil or liquids, arks. a is commingle DATA Type of Comp EKB, RT, GR, e	of Casinghe Pipelin(Unit N ed with that pletion - (Date etc.; Name	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci TU CASING A	5000%) or Dry G Twp. 17S other leas well dy to Prod. ng Formatic BING, CA: TUBING	Property Provide the second se	Ist Nat' P.O. Bo Pddress (Giv B-2 Phil Is gas actual Yes give comming Total Depth Top Oil/Gas D CEMENTIN	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORD DEPTH SE f total volum	, Ste. Dallas which approd dg., Ode i? which approd i? which approd number: Deepen	TX 752 pved copy of 2553, T pen 11-1- Plug Bo P.B.T.I Tubing Depth C	221 Att: of this form is CX 79760 -78 ack Same Ro - Depth Casing Shoe SACKS CE	D.C. Kenn to be sent)) * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of pive location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp CKB, RT, GR, e E SIZE ND REQUES	of Casinghe Pipelin(Unit N ed with that pletion - (Date etc.; Name ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Oil Compl. Rec e of Produci TU CASING &	5000%) or Dry G Twp. 17S other leas well dy to Prod. ng Formatic BING, CA: TUBING	Property Provide the second se	Ist Nat' P.O. Bo P ddress (Giv B-2 Phil Is gas actual Yes give comming Tow Well Total Depth Top Oil/Gas D CEMENTIN fter recovery of pth or be for fi	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORE DEPTH SE f total volum ull 24 houre)	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy of 2553, T pen 11-1- Plug Bo P.B.T.I Tubing Depth C	221 Att: of this form is CX 79760 -78 ack Same Ro - Depth Casing Shoe SACKS CE	D.C. Kenn to be sent)) * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of give location of the this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp CKB, RT, GR, e E SIZE ND REQUES	of Casinghe Pipelin(Unit N ed with that pletion - (Date etc.; Name ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci TU CASING A	5000%) or Dry G Twp. 17S other leas well (idy to Prod. ng Formatic BING, CA: TUBING	Property Provide the second se	Ist Nat' P.O. Bo Pddress (Giv B-2 Phil Is gas actual Yes give comming Total Depth Top Oil/Gas D CEMENTIN	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORE DEPTH SE f total volum ull 24 houre)	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy of 2553, T pen 11-1- Plug Bo P.B.T.I Tubing Depth C	221 Att: of this form is CX 79760 -78 ack Same Ro - Depth Casing Shoe SACKS CE	D.C. Kenn to be sent)) * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of this produces of this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp CKB, RT, GR, e E SIZE ND REQUES	of Casinghe Pipelin Unit N ed with that pletion - (Date etc.; Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Oil (X) ; Oil Compl. Rec e of Produci CASING & LLOWABI	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Property Provide the second se	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oll/Gas D CEMENTIN fter recovery of producing Magnetic Producing Producing	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay GRECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy of 2SSA, T ien 11-1- Plug Bo P.B.T.I Tubing Depth C Land must ift, etc.J	221 Att: of this form is 2X 79760 -78 ack Same Re D. Depth Casing Shoe SACKS CE	D.C. Kenn to be sent)) * * * * * * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of pive location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp CKB, RT, GR, e E SIZE ND REQUES	of Casinghe Pipelin Unit N ed with that pletion - (Date etc.; Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Oil Compl. Rec e of Produci TU CASING &	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Property Provide the second se	Ist Nat' P.O. Bo P ddress (Giv B-2 Phil Is gas actual Yes give comming Tow Well Total Depth Top Oil/Gas D CEMENTIN fter recovery of pth or be for fi	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay GRECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy of 2553, T pen 11-1- Plug Bo P.B.T.I Tubing Depth C	221 Att: of this form is 2X 79760 -78 ack Same Re D. Depth Casing Shoe SACKS CE	D.C. Kenn to be sent)) * * * * * * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of pive location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp EKB, RT, GR, e E SIZE ND REQUES II Run To Tank	of Casinghe Pipelin Unit N ed with the pletion - (Date stc. j Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Oil (X) ; Oil Compl. Rec e of Produci CASING & LLOWABI	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Property Provide the second se	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oll/Gas D CEMENTIN fter recovery of producing Magnetic Producing Producing	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay GRECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy of 2SSA, T ien 11-1- Plug Bo P.B.T.I Tubing Depth C Land must ift, etc.J	221 Att: of this form is CX 79760 -78 Teck Same Ro -78 -78 -78 -78 -78 -78 -78 -78	D.C. Kenn to be sent)) * * * * * * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of this produces of this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp EKB, RT, GR, e E SIZE ND REQUES II Run To Tank	of Casinghe Pipelin Unit N ed with the pletion - (Date stc. j Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci compl. Rec e of Produci	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Property Provide the second se	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas D CEMENTIN fter recovery of producing Magnetic Casing Press	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay GRECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy (2553, 1 2553, 1 1 11-1- 1 Plug Bc 1 P.B.T.I 1 Tubing 0 Depth C 1 ift, etc.) 1 Choke 1 1	221 Att: of this form is CX 79760 -78 Teck Same Ro -78 -78 -78 -78 -78 -78 -78 -78	D.C. Kenn to be sent)) * * * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of pive location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp EKB, RT, GR, e E SIZE ND REQUES II Run To Tank	of Casinghe Pipelin Unit N ed with the pletion - (Date stc. j Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci compl. Rec e of Produci	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Property Provide the second se	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas D CEMENTIN fter recovery of producing Magnetic Casing Press	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay GRECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy (2553, 1 2553, 1 1 11-1- 1 Plug Bc 1 P.B.T.I 1 Tubing 0 Depth C 1 ift, etc.) 1 Choke 1 1	221 Att: of this form is CX 79760 -78 Teck Same Ro -78 -78 -78 -78 -78 -78 -78 -78	D.C. Kenn to be sent)) * * * * * *
Mobil Pipe Name of Authorize Phillips Par If well produces a give location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O Length of Test Actual Prod. Durin	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp EKB, RT, GR, e E SIZE ND REQUES II Run To Tank	of Casinghe Pipelin Unit N ed with the pletion - (Date stc. j Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci compl. Rec e of Produci	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Property Provide the second se	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas D CEMENTIN fter recovery of producing Magnetic Casing Press	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay GRECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? WP number: Deepen Deepen T	TX 752 pved copy (2553, 1 2553, 1 1 11-1- 1 Plug Bc 1 P.B.T.I 1 Tubing 0 Depth C 1 ift, etc.) 1 Choke 1 1	221 Att: of this form is CX 79760 -78 Teck Same Ro -78 -78 -78 -78 -78 -78 -78 -78	D.C. Kenn to be sent)) * * * * * *
Mobil Pipe Name of Authorize Phillips Part of well produces of pive location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp RKB, RT, GR, e RKB, RT, GR, e SIZE ND REQUES Il Run To Tank	of Casinghe Pipelin Unit N ed with that pletion - (Date etc., Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci compl. Rec e of Produci	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Property Provide the second se	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas D CEMENTIN fter recovery of producing Magnetic Casing Press	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? which appro mumber: Deepen	TX 752 pved copy of 2SSA, T ien 11-1- Plug Bo P.B.T.I Tubing Depth C and must ift, etc.j Choke 1 Gas-Mi	221 Att: of this form is CX 79760 -78 Teck Same Ro -78 -78 -78 -78 -78 -78 -78 -78	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Par If well produces a give location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O Length of Test Actual Prod. Durin	Line ed Transporter etroleum 1 oil or liquids, mks. is commingle DATA Type of Comp RKB, RT, GR, e RKB, RT, GR, e SIZE ND REQUES Il Run To Tank	of Casinghe Pipelin Unit N ed with that pletion - (Date etc., Name ST FOR A ST FOR A	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci CASING & LLOWABI o of Test ng Pressure Bble.	5000%) or Dry G Twp. 17wp. 17S other Jeas Well (well (ady to Prod. BING, CA: TUBING LE (Test able	Proventional Provided American	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas D CEMENTIN for recovery o. pth or be for fi Producing Ma Casing Press	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORE DEPTH SE f total volum ull 24 houre) ethod (Flow,	, Ste. Dallas which appro dg., Ode i? which appro mumber: Deepen	TX 752 pved copy of 2SSA, T ien 11-1- Plug Bo P.B.T.I Tubing Depth C and must ift, etc.j Choke 1 Gas-Mi	221 Att: of this form is 2X 79760 -78 Teck Same Ro -78 -78 -78 -78 -78 -78 -78 -78	D.C. Kenn to be sent)
Mobil Pipe Name of Authorize Phillips Par If well produces a give location of to this production COMPLETION Designate T Date Spudded Elevations (DF, R Perforations HOL EST DATA A DIL WELL Date First New O Length of Test Actual Prod. Durin	Line ed Transporter etroleum 1 off or liquids, mks. is commingle DATA Type of Comp RKB, RT, GR, e RKB, RT, GR, e SIZE ND REQUES I Run To Tank	of Casinghe Pipelin Unit N ed with the pletion - (Date stc. j Name ST FOR A ST FOR A Leng	(87.2 ad Gas X e ; Sec. ; 7 t from any (X) ; Oil (X) ; Compl. Rec e of Produci CASING & LLOWABI o of Test ng Pressure Bble.	5000%) or Dry G Twp. 17S other Jeas Well (well (buy to Prod. ng Formatic BING, CA: TUBING LE (Tes: able	Proventional Provided and the second	Ist Nat ¹ P. O. Bo P ddress (Giv B-2 Ph11 Is gas actual Yes give comming New Well Total Depth Top Oil/Gas D CEMENTIN for recovery o. pth or be for fi Producing Ma Casing Press	1 Bldg. x 900 e address to lips Bl ly connected gling order Workover Pay G RECORE DEPTH SE f total volum ull 24 houre) ethod (Flow, eure	, Ste. Dallas which appro dg., Ode i? which appro dg., Ode i? which appro mumber: Deepen	TX 752 pved copy of 2SSA, T ien 11-1- Plug Bo P.B.T.I Tubing Depth C and must ift, etc.j Choke 1 Gas-Mi	221 Att: of this form is CX 79760 -78 Teck Same Re -78 -78 -78 -78 -78 -78 -78 -78	D.C. Kenn to be sent)

Ì

a na natesation na matés t

I here	bv	certif	y the	at the	rule	5 E	nd r	egule	tion	ns of	the	Oil (Conse	rvatio
C		on h	ave.	been	com	olie	ed w	ith e	nd.	that	the	infor	metio	n zivei
above		true	and	come	lete	to	the	bes	t of	тy	knov	vledg	e and	belief
										-		-		

APPROVED	DFC 1 1 1978	, 19
BY	Orie d by	
P1	John Runyan Geologist	
TITLE	Geologiut	
This form	is to be filed in compliance with #	RULE 1104.

 $) \sim /$ / <u> A</u>en su (Signature)

Authorized Agent

(Title)

12-6-78

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply