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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. E-161-2	
7. Unit Agreement Name -	
8. Farm or Lease Name New Mexico 'DJ' State	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum Abo North	
12. County Lea	
15. Date Spudded 10-15-71	
16. Date T.D. Reached 11-19-71	
17. Date Compl. (Ready to Prod.) 12-1-71	
18. Elevations (DF, RKB, RT, GR, etc.) 4012' DF	
19. Elev. Casinghead 4002'	
20. Total Depth 8800	
21. Plug Back T.D. 8770	
22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name 2 JSPI 8642, 43, 44, 50, 51, 52, 53, 74, 81, 82, 83, 84, 91, 92, 93 & 94'.	
25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Laterolog & sidewall neutron gamma ray	
27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.
8-5/8"	24#
5-1/2"	14 & 17#
DEPTH SET	
1800	
8800	
HOLE SIZE	
11"	
7-7/8"	
CEMENTING RECORD	
650 sx TLW & 250 sx C	
2770 sx TLW & 300 sx C w/	
10# s/sx	
AMOUNT PULLED	
-0-	
-0-	
29. LINER RECORD	
SIZE	TOP
BOTTOM	
SACKS CEMENT	
SCREEN	
30. TUBING RECORD	
SIZE	DEPTH SET
PACKER SET	
31. Perforation Record (Interval, size and number)	
2 JSPI 8642, 43, 44, 50, 51, 52, 53, 74, 81, 82, 83, 84, 91, 92, 93 & 94'.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8642 - 94	10,000 gals 20% Retarded
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
12-1-71	Pumping 1-1/2" x 120"
Well Status (Prod. or Shut-in)	
Prod.	
Date of Test	Hours Tested
12-5-71	24
Choke Size	Prod'n. For Test Period
-	191
Oil - Bbl.	Gas - MCF
191	138
Water - Bbl.	Gas - Oil Ratio
5	726
Flow Tubing Press.	Casing Pressure
-	-
Calculated 24-Hour Rate	Oil - Bbl.
191	138
Gas - MCF	Water - Bbl.
138	5
Oil Gravity - API (Corr.)	
39.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
SOLD - TEXACO INC.	
Test Witnessed By	
35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Assistant District Superintendent	
SIGNED	DATE
	Dec. 6, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the following: electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.

OIL CONSERVATION COMM.

1971

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	1740	T. Canyon	T. Ojo Alamo
T. Salt	1865	T. Strawn	T. Kirtland-Fruitland
B. Salt	2990	T. Atoka	T. Pictured Cliffs
T. Yates	2990	T. Miss	T. Cliff House
T. 7 Rivers	3965	T. Devonian	T. Menefee
T. Queen	3965	T. Silurian	T. Point Lookout
T. Grayburg	4650	T. Montoya	T. Mancos
T. San Andres	6156	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5240	1735	1735	Red Bed				
4970	1800	65	Anhy				
2925	1800	1125	Salt & Anhy				
2925	2925	2045	Lime				
4970	2925	270	Sand & Lime				
5240	5240	3560	Lime				