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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-161-2	
7. Unit Agreement Name -	
8. Farm or Lease Name New Mexico 'DJ' State	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum Abo North	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO Inc.	
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4012' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

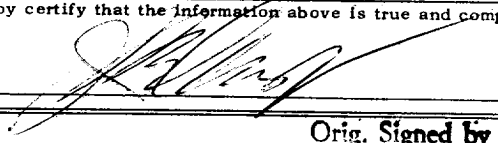

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 8800', PBSD 8770', 5-1/2" 17# Casing set at 8800'.
Perforated 5-1/2" casing w/2 JSPI 8642', 43', 44', 50', 51', 52', 53', 74', 81', 82', 83', 84', 91', 92', 93', 94'. Ran 2-3/8" tubing w/packer set at 8550'. Acidized perforations w/10,000 gals. 20% retarded acid in 4 - 2500 gal stages w/2500 gals of treated gel water & 8 ball sealers between each stage. Swab well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE December 1, 1971
APPROVED BY 	TITLE	DATE DEC 6 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 3 1971

OIL CONSERVATION COMM.
HOBBS, N. M.