

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Replug P&A Well</u>	7. Unit Agreement Name
2. Name of Operator <u>* Stoltz, Wagner & Brown</u>	8. Farm or Lease Name <u>Abo</u>
3. Address of Operator <u>Rm 401, 4001 Penbrook St., Odessa, Tx 79762</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>0</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Vacuum</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3904' G1</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		operator of East Vacuum GB/SA Unit did re-enter replug per order No. R-5897 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-80 MI Well Units. CO w/12-1/4" bit f/surface to 500'.

12-12/15-80 CO f/ 514 to 1032'. Pld tbg & 11" bit. Ran 7-5/8" bit & Co f/1032 to 3000'.

12-16/18-80 Cleaned out f/3000' to 5375'.

12-19/21-80 Ran 2-7/8" tbg to 6180'. Circd hole clean

12-22-80 Pmpd 100 sxs CL "C" cmt @ 6180'. WOC 5 hrs. Tagged top of cmt @5960'.
Pmpd 600 sxs CL "C" cmt @5000'. Circ hole clean. WOC 15 hrs.

12-23-80 Tagged cmt plug @3200'. Spotted 50 sxs CL "C" 2924'.

12-23-80 Spotted 50 sxs CL "C" @ 1963'.
Spotted 75 sxs CL "C" @ 1060'
WOC 4 hrs. Tagged plug @920'. Spotted 100 sxs CL "C" @ 402'. WOC 16 hrs.

12-24/25-80 Ran 2-7/8" tbg. Tagged cmt plug @180'. Set tbg @120'. Pmpd 125 sxs (Cont on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE 12/31/80

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 12 1991

CONDITIONS OF APPROVAL, IF ANY:

(cont)

CL "C" cmt Circd 21 sxs. Pld & LD tbg. Installed dry hole marker.
RD Well Unit plg unit. Well P&A.

BOP Equip. Series 900, 3000# WP W/1 set pipe Rams & 1 set blind rams; manually
oper'd.

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JAN 6 1981

OIL CONSERVATION DIV.