

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
n/a	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Replug P&A Well	7. Unit Agreement Name
2. Name of Operator *Stoltz, Wagner, & Brown	8. Farm or Lease Name Abo
3. Address of Operator Rm 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 1
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3904' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER East Vacuum Gb/SA Unit is to Re-enter replug, per Order No. R-5897. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clean off and MI unit to drill out cement plugs. Extend surface casing to ground level, install casing flange, and BOP.
2. Drill out surface plug with 12-1/4" bit and plug at 13-3/8" casing shoe at 350'. Condition hole to top of 8-5/8" casing cut at 1010'. Pull 12-1/4" bit GIH with 7-5/8" bit and drill plug at 1010' and plug at 8-5/8" casing shoe at 3305'. Condition hole to top of plug at 6170'. Circulate mud laden fluid.
3. Pull bit. Run tubing open-ended to 5000' and spot 500 sacks cement 5000' to 50' inside 8-5/8" casing shoe (3255')
4. Spot 100' plug, 30 sacks 2825'-2925'. (Base of salt.)
5. Spot 100' plug, 30 sacks, 1855-1955'. (Top of salt.)
6. Spot 100' plug, 50 sacks, 50' inside 8-5/8" and 50' outside 8-5/8" casing cut at 1010'.
7. Spot 75 sacks, plug 50' inside and 50' outside the 13-3/8" casing shoe at 350'.
8. Spot 75 sacks cement, plug 100' to surface.
9. Weld plate over top of casing, set marker, and clear location.

NOTE: If 8-5/8" casing cut cannot be entered, N.M.O.C.C. will be notified for further cementing procedure. Mud consistency to be obtained by mixing at rate of 25 sxs salt per 100 bbls of water.  
BOP equipment series 900, 3,000#w/l set pipe rams and 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE October 1, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 8 1980

CONDITIONS OF APPROVAL, IF ANY: