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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-2531 | |

| | | | |
|---|--|------------------------|--|
| 1a. TYPE OF WELL | | 7. Unit Agreement Name | |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | |
| b. TYPE OF COMPLETION | | 8. Farm or Lease Name | |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | Abo | |

| | | | |
|---|--|--------------------------------|--|
| 2. Name of Operator | | 9. Well No. | |
| Stolte, Wagner & Brown | | 1 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico | | Vacuum Abo Reef | |

| | | | |
|---|--|------------|--|
| 4. Location of Well | | 12. County | |
| UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1980 FEET FROM East | | Lea | |
| THE East LINE OF SEC. 24 TWP. 17S RGE. 35E NMPM | | | |

| | | | | |
|------------------|-----------------------|----------------------------------|--|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 9/12/71 | 9/27/71 | | 3917 KB | |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools |
| 8900' | | | → | O-TD |

| | | | |
|---|--|---------------------------------|--|
| 24. Producing Interval(s), of this completion — Top, Bottom, Name | | 25. Was Directional Survey Made | |
| None - P & A 12/29/71 | | Yes | |

| | |
|--------------------------------------|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
| Acoustic Velocity, Porxo | No |

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------------|-------------|---------------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8 | 48# | 350 | 17 1/2 | 350 | None |
| 8 5/8 | 24# & 32# | 3305 | 11 1/4 | 200 | 8033 |
| 4 1/2 | 11.60# | 8900 | 7 7/8 | 175 | 1010 |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SIZE | DEPTH SET | PACKER SET |
| | | | | | | |
| | | | | | | |

| | | | |
|--|--|--|--------------------------------------|
| 31. Perforation Record (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 8718, 29, 31, 33, 74, 80, 85, 8802, 20 | | | |
| | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | | 8718 - 8820 | 3,000 gal 15% Acid, snub dry. |

| | | | | | | | |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping — Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| | | | | | | P & A | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil — Bbl. | Gas — MCF | Water — Bbl. | Gas — Oil Ratio |
| | | | → | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil — Bbl. | Gas — MCF | Water — Bbl. | Oil Gravity — API (Corr.) | |
| | | → | | | | | |

| | |
|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| | |

| |
|-------------------------|
| 35. List of Attachments |
| |

| | | |
|---|--------------------|---------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | |
| SIGNED Donna Haller | TITLE Agent | DATE 3/14/72 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1748</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>3018</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>4540</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta <u>6170</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo <u>Reef 8698</u> | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|---------------------------|------|----|----------------------|-----------|
| 0 | 1748 | 1748 | Red shale & sand | | | | |
| 1748 | 3018 | 1270 | Anhydrite & salt | | | | |
| 3018 | 4540 | 1522 | Sand, dolomite, anhydrite | | | | |
| 4540 | 6170 | 1630 | Dolomite | | | | |
| 6170 | 6285 | 115 | Sand & sandy dolomite | | | | |
| 6285 | 8698 | 2413 | Shaley Limestones & Dolo. | | | | |
| 8698 | 8900 | 302 | Dolomite | | | | |

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MAR 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.