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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State "J"	

2. Name of Operator		9. Well No.	
Mobil Oil Corporation		6	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 633, Midland, Texas 79701		Vacuum Grayburg, S.A.	

4. Location of Well		12. County	
UNIT LETTER B LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM		Lea	
THE North LINE OF SEC. 22 TWP. 17-S RGE. 34-E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-18-71	10-2-71	10-6-71	4049 GR	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4800	--	--	X	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4677 - 4707 Vacuum Grayburg San Andres		Yes	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Dresser - Atlas GR-SWN-GR Collar Corr. Log		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.5 #	363	12-1/2"	450 - x	--
5-1/2"	15.50#	4800	7-7/8"	1500 - x	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4748	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4677-80, 4683-90, 4701-02, 4704-4707			
2-JSPF total of 36 holes			
		DEPTH INTERVAL 4677 - 4707	
		AMOUNT AND KIND MATERIAL USED Knox acidized w/6500 gals 15% NE acid + 36 RCN ball sealers.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-6-71		2" x 1-1/4" x 10'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-14-71	24			56	24.0	7	429
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Phillips Petroleum Company	H. R. Elledge

35. List of Attachments
(1) Summary of Daily Drilling Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED J. McDaniel	TITLE Authorized Agent	DATE 10-18-71

state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

2291

FORMATION RECORD (Attach additional sheets if necessary)

OIL CONSERVATION COMM.
ROBBE, R. H.