		Mang,						
NO. OF COPIES RECEIVED								
DISTRIBUTION								
SANTAFE						5		
FILE					_	Type of Lease		
U.S.G.S.					STATE			
LAND OFFICE						& Gas Lease No.		
OPERATOR					B	1519		
					1111111A			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		7. Unit Agre			
1a. Type of work					7. Unit Agre	ement Nume		
b. Type of Well DRILL		DEEPEN	PLUG	ВАСК	8. Farm or L	ease Name		
OIL X GAS WELL		e	ZONE X MUL	TIPLE	-			
2. Name of Operator	OTHER		ZONE LA	ZONE	State 9. Well No.			
-	tion				6			
Mobil 0il Corpora 3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	,,		-	d Pool, or Wildcat		
P. O. Box 633, Mi	dland. Texas 7	9701			Vacuum			
	ER B LOC		ET FROM THE EAS	t LINE	7//////			
UNIT LETTE	LOC		2. FROM THE 200	LINE	VIIIII			
AND 660 FEET FROM	THE North LIN	E OF SEC. 22 TW	P. 175 RGE. 3	4 <u>E</u> <u>NMPM</u>				
IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	TITTI I I I I I I I I I I I I I I I I I	MMMMMM	THHHHHH	IIIIIII	12. County			
		1. MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH	Lea	<u> </u>		
				HHHH				
	<u> </u>	++++++++++++++++++++++++++++++++++++++	. Proposed Depth	19A. Formation	7//////	20. Rotary or C.T.		
			4770			-		
21. Elevations (Shou whether DF,	RT. etc. J 21A. Kind	& Status Plug. Bona 21		San An		Rotary		
Ground - 4049		File	Er brinnig oomractor			mber 17, 1971		
23.								
	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP						
12 1/4"	8 5/8"	20#	350		1ate	Surface		
7 7/8"	5 1/2"	14#	4770	Circu	late	Surface		
Mud Program								
<u>0 - 350' - S</u>	pud Mud							
350' - 1600' - F								
1600' - 4300' - B								
4300' - T.D B	rine Water, Sal	t Gel & Starch		1 1 4 0 0	and a spanned			
				1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.				
Logging Program	1:			Ч				
GR-BHC Sonic-Ca				15	. / ``			
Dual Lateralog 60" Caliper - 3		D.	م. من الم	= 12	-13-,	//		
00 Cariper - 5	00-2000			'				
			5/5/					
			· Under a "arm					
	• • 22							
N ABOVE SPACE DESCRIBE PR		PROPOSAL IS TO DEEFEN OR	PLUG BACK, GIVE DATA O	N PRESENT PRO	DOUCTIVE ZONE	AND PROPOSED NEW PRODUC		
hereby certify that the informath		lete to the best of my kn	owledge and belief.					
Ark VI)			ont	C	tombor 0 1071		
ine i UN 10mg	A. D. Bond	Tule Provetio	n Staff Assist	ant	Date Sep	Lember 8, 19/1		
(This space for	And the second	and a second s						
1/n	X An	TITLE	SOR DISTR	ICT I	SF	b 1 3 13/1		
APPROVED BY	Kahren	. TITLE			DATE			
CONDITIONS OF APPROVAL, IF	ANY:							
<u>//</u>	ii.co							

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SEP 10 1971 OIL CONSERVATION COMM. Hobbs, N. M.

NEW Manual OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C-128 Effective 1-1-65

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		All distances must be	from the out	er boundaries of	the Section.						
Operator Lease							Well No.				
Mobil Oil Corporation				State J			6				
Unit Letter	Section	Township	Reng		County						
B	22	175		34E	Lea						
Actual Footage Loc			610			NT +- 1					
1980		ast line and		fee	et from the	North	ime				
Ground Level Elev:	Producing For		Pool				Dedicated Acreage:				
4049	San And	res	Vacu	lum			40 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 											
 dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
		· .			· · · · · · · · · · · · · · · · · · ·		······································				
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-											
sion.		Ymmm	mming	S 89° 41	' W /		CERTIFICATION				
	ļ										
Form	d 1" I.P		ж.,	<u>.</u>	/		certify that the information con-				
			6	1980'	_/	tained he	rein is true and complete to the				
W/BI	ass ζap	Ē			/	best of m	y knowledge and belief.				
	1 1	,099		Found C-	+ 0+	a	DBond				
		Ēvwwvu	າເພາກາຍ	Found Se	- $ -$	Name	A. D. Bond				
	8			 	м	Position Prorati	ion Staff Assistant				
	I			l ·	-	Company					
	i i			ł	05	Mobil (Dil Corporation				
	ļ			1	0	Date					
	1			l 1	U Z	Septemb	per 8, 1971				
	<u> </u>	22		; 							
	1			1]			certify that the well location				
	T17	SP	34E	1		notes of	Wis show was appointed from field action source strated by me or				
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	 +			i +		knowledg	e GrabelletAY				
				•		Date Survey	CALL SCA 171				
				1 		Septemb	eeuuuu971				
	1			Ⅰ ┃		Registered and/or Lan	Drofessional Engineer d Surveyor				
	<u>1</u>			 			s A. Callaway				
	¶P					Certificate					
0 330 660	90 1320 1650 198	0 2310 2640 20	00 1500	1000	500 0	334	La				

