

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-23876**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**B-1520**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name  
**Bridges State**

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other **Injector**

8. Well No.  
**167**

2. Name of Operator  
**Mobil Producing TX. & N.M. Inc.**

3. Address of Operator **P.O. Box 4358**  
**Houston TX 77210-4358**

9. Pool name or Wildcat  
**Vacuum; Grayburg-San Andres**

4. Well Location  
Unit Letter **O** : **1980** Feet From The **east** Line and **660** Feet From The **south** Line  
Section **15** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

### 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Temporarily Abandon** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Work began 7/30/02.

1. Inspect WSU and check H2S monitor. MIRU WSU. Work on wellhead to remove. OK. Put back on.
2. Unflanged wellhead. Installed BOP and tested. OK. Unset packer. POOH with tubing and part of packer (top threads), left rest of packer in hole.
3. RU WLU, RIH with gauge ring to 4603'. POOH with gauge ring.
4. RIH with CIBP and set at 4950'. RIH with bailer. Dumped 20' cement on top of CIBP. RU WLU.
5. RIH with tubing to top of cement.
6. Rig up pump truck to test casing. Casing test OK. Released psi. Pumped 120 bbls. packer fluid into well. Rig down pump truck.
7. POOH laying down 140 joints 2-3/8" PC tubing. Left 6 joints in well.
8. Removed BOP. Flanged up wellhead. RDMO WSU. Clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins

TITLE Staff Office Assistant

DATE 08/14/2002

TYPE OR PRINT NAME Tiffany A. Stebbins

TELEPHONE NO. (713) 431-1207

(This space for State Use)

APPROVED BY Harry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

AUG 28 2002

CONDITIONS OF APPROVAL IF ANY:

This Approval of Temporary  
Abandonment Expires 8/26/07