

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23876

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
Bridges State

1. Type of Well:
Oil ☐ Gas ☐ Other **injector**

2. Name of Operator
Mobil Producing TX & NM, Inc.

8. Well No.
167

3. Address of Operator **P. O. Box 4358**
Houston TX 77210-4358

9. Pool name or Wildcat
Vacuum; Grayburg-San Andres

4. Well Location
Unit Letter **O** : **1980** Feet From The **east** Line and **660** Feet From The **south** Line
Section **15** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves
2. ND wellhead and NU BOP and test.
3. Release 5-1/2" Baker tension packer @ 4630'. POOH with 2-3/8" tubing and 5-1/2" packer.
4. MIRU WLSU. RIH with 5-1/2" 15.5# gauge ring to 4625'. POOH with gauge ring. PU and RIH with 5-1/2" CIBP on electric line. Set CIBP @ approx. 4625'.
5. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ 4625'. POOH with wireline and RDMO.
6. RIH with injection tubing to approx. 4580'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 4414' of 2-3/8" tubing. Keep well full of fluid while tripping tubing. Leave 176' of kill string in the well. Land tubing in the wellhead with a 4' x 2-3/8" tubing sub.
7. RD BOP and NU wellhead. Test casing to 600 psi. If OK, notify the NMOCD and schedule an official MIT test.
8. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist**

DATE **03/14/2002**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 19 2002