

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Sante Fe, NM 87505

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-23876**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**B-1520**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name  
**Bridges State**

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other **injector**

8. Well No.  
**167**

2. Name of Operator  
**Mobil Producing TX & NM, Inc.**

3. Address of Operator **P. O. Box 4358**  
**Houston TX 77210-4358**

9. Pool name or Wildcat  
**Vacuum; Grayburg-San Andres**

4. Well Location  
Unit Letter **O** **1980** Feet From The **east** Line and **660** Feet From The **south** Line  
Section **15** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: **backflow test** ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

**Proposed procedure for backflowing:**

**HOOK-UP:**

Close tubing and injection line valves  
Bleed ALL pressure from piping  
Install pressure gauge, bleeder valve and choke  
Connect valve to choke to piping to tank

**DAILY OPERATION: 7:00 AM to 2:00 PM**

Open well valve with Choke closed and NOTE tubing pressure and note tank level  
Open choke slowly until pressure is stable at half of initial tubing pressure  
Flow well to tank for the seven daylight hours  
Note tubing pressure and tank level when shutting in well at night  
Repeat process for 7 days. Haul liquids to Bridges State Tank Battery as needed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist** DATE **11/05/2001**  
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY: