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DISTRIBUTION	NEW	MEXICO OIL CONSE	Form C-101	•				
SANTAFE		MEXICO OIL COITS	Revised 1-1-6	55 B 1/3 P P - 4				
FILE					-		Type of Lease	
U.S.G.S.						STATE	X FEE	
LAND OFFICE	1 1				& Gas Lease No.			
OPERATOR						B - 1	520	
								
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	ACK				
1a. Type of Work						7. Unit Agre	ement Name	
DRILL X		DEEPEN		BLUCB	ACK 🔲			
b. Type of Well		DEEPEN []		PLUGB	ACK []	8. Farm or L	ease Name	
OIL X GAS WELL	OTHER		IPLE ZONE	Bridges State				
2. Name of Operator	UIREK	OTHER SINGLE X MULTIPLE B						
Mobil Oil Corporat	tion		•			167		
3. Address of Operator						10. Field and Pool, or Wildcat		
P. O. Box 633, Mic	dland. Texas. 79	9701				Vacuum		
	R 0 Loc.			Fact				
UNIT LETTE	RLOC.	ATED	FEET FROM THE	Last	LINE			
AND 660 FEET FROM	THE South LIN	15	TWP. 175	9GE. 34E	NMPM			
THINITH THE	immmi		mmm	1777	11111	12. County		
						Lea		
(<i>HHHHHHH</i>		<i>HHHH</i>	77777	77777	77777	Hillitinn.	
/////////////////////////////////////	HHHHH	444444	19. Proposed De	pth 19	A. Formation	u	20. Rotary or C.T.	
			4800		San An	dres	Rotary	
21. Elevations (Show whether DF,	<i>RT</i> , etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Co.	ntractor		22. Approx	c. Date Work will start	
Ground - 4045	On :	File				Sept	ember 17, 1971	
23.								
	Р	ROPOSED CASING AN	ID CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
		20#	350		Circu		Surface	
12 1/4" 7 7/8"	8 5/8" 5 1/2"	15.5#	4800		Circu		Surface	
			ļ				ļ	
Mud Program								
0 - 350' - Sp	nd Mud							
350' - 1600' - F	roch Water							
1600' - 4300' - B								
4300' - T.D Br		Col & Starch			,			
4300 - 1.D BI	ine water, sait	Ger a Staten						
							e e dig	
I and an December						1 /2	.71	
Logging Program	6 4 441	1 1.			/	12-13		
GR-SNP-CAL - Su	rrace to total	aeptn			/			
				21			•	
			4	5/4				
			0	/ 0				
IN ABOVE SPACE DESCRIBE PR	ODOSED BROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV	VE DATA ON	PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPER	on Flow Back, Gr	12 0212 011	· · · · · · · · · · · · · · · · · · · ·			
I hereby certify that the information	on above is true and comp	olete to the best of my	knowledge and be	elief.				
a R	X						. 1 0 1071	
Signed A Moone	A. D. Bond	Tide Proration	on Staff As	ssistar	1t	Date <u>Set</u>	<u>stember 8, 1971</u>	
(This space for	State Use)			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~T			
1 /2-6	11. 1/	~ j	SOR DI	STRIC	الم الر	A.C.	n 1 2 1071	
APPROVED BY	A fless of	ON Elect	V			DATE SE	P 1 3 1971	
771	: ANV.							
CONDITIONS OF APPROVAL, IF	ANTI							
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SEP 1-1971 OIL CONSERVATION COLLING MOSSO, N. V.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries of	f the Section.						
Operator		L	ease		Well No.					
Mobil Oil Corporation			Bridges State	T-	167					
Unit Letter	Section	Township	Range	County						
0	15	175	34E	<u> </u> Lea						
Actual Footage Loca 1980		ast line and	660 _{fe}	Sc.	outh line					
Ground Level Elev.	feet from the Producing For			et from the SC	Dedicated Acreage:					
			Vacuum		40 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?										
LIES	Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
			ı		CERTIFICATION					
	i		}							
1	1		 		hereby certify that the information con-					
	1			1 1	ained herein is true and complete to the					
ļ 1	1		l I	11	est of my knowledge and belief					
	1		i		a s Bond					
	1		ĺ	Nar						
 	+		· - -		A. D. Bond					
	i		 	1 1	sition					
	i		'	1	roration Staff Assistant					
	i		į	1 1	pbil Oil Corporation					
	1		1	Dat						
	1		1	ß S∈	eptember 8, 1971					
	1	15	1	05.						
	1				hereby certify that the well-location					
	İ		l I	- 5	hown on this plat was plotted from field					
	! T17	5 R34	:F	Z s	otes at actual surveys made by me or					
			· •	J U	nder my supervision, and that the same					
	i		 	4	true and correct to the best of my					
	1		i		now ledge and beflet.					
	+	<u>L</u> inimaimi	nmg		Like Sangellah					
	l			<u> </u>	10.0000					
	i 1	:#10	67 I	1 1	isuveyed 189					
	i	# 0-,00 g g	1980'		eptember 7, 1971 gistered Frotessional Engineer					
1	d 1" I.P. —	, j	Set sto	11.	Vor Land Surveyor					
w/Br	ass Cap	\	for co	i i	•					
			E		ırtis A. Callaway					
**************************************					tificate No.					
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SEP 10 1971

OIL CONSERVATION COMM. HOBBS, N. J.