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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
HUMBLE OIL & REFINING COMPANY

Address
P.O. Box 1600, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐

Other (Please explain)
**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO "J" STATE	Well No. 4	Pool Name, including Formation VACUUM, NORTH ABO	Kind of Lease State , Federal or Fee
Location Unit Letter L ; 2180 Feet From The SOUTH Line and 660 Feet From The WEST Line of Section 19 , Township 17-S Range 35-E , NMPM, LEA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Humble Refining Co.	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE FEBRUARY 1, 1973					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETR. COMPANY	Address (Give address to which approved copy of this form is to be sent) 4TH & WASHINGTON, ODESSA, TEXAS 79760					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 19	Twp. 17-S	Rge. 35-E	Is gas actually connected? YES	When 12-28-71

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
UNIT HEAD
(Title)
12-30-71
(Date)

OIL CONSERVATION COMMISSION
JAN - 3 1972
APPROVED _____, 19____
BY **Joe D. Ramey**
TITLE **Dist. I, Supv.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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HOBBS, N. M.