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DISTRIBUTION	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  IEW MEXICO OIL CONSERVATION COMMISS  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	
Operator	
HUMBLE O	IL & REFINING COMPANY
Address	
P.O. BOX 160	
Reason(s) for filing (Check proper bo	Other (Please explain) GAS MUST NOT BE
New Well	Change in Transporter of:
Recompletion	Oil Dry Gas UNLESS AN EACEPTION TO R-4070
Change in Ownership	Casinghead Gas Condensate GBTAINED
	***
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PLACED IN THE POOL
and address of previous owner	DESIGNATED BELOW. IF YOU DO NOT CONCUR
II. DESCRIPTION OF WELL ANI	NOTIFY THIS OFFICE.
Lease Name	Well No. Pool Name, Including Formation 1-4219 Kind of Lease
NEW MEXICO "J" S	TATE H VACUUM, NORTH ABO State, Federal or Fee
Location	
l .	80 Feet From The SOUTH Line and 660 Feet From The WEST
Unit Letter;;	80 Feet From The SOUTH Line and 660 Feet From The WEST
16	Courselle 17-5 Bance 75-F NMPM LEA
Line of Section , T	Cownship 17-5 Range 35-E , NMPM, LEA
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil 🔀 MOBIL PIPE LINE COMPANY PRESENT HONE Rge. Unit Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Plug Back Same Restv. Diff. Restv Well Oll Well Designate Type of Completion -(X)X P.B.T.D. Date Compl. Ready to Prod. 10-25-71 Top Oil/ 10-25-71 VACUUM NORTH ABO TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT TUBING SIZE DEPTH SET HOLE SIZE 1750 800 V. TEST DATA AND REQUEST FOR ALLOWABLE: (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Hun To Tanks Date of Test 10-22-71 10-26-71 Length of Test 24 HRS 125-175 **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure Choke Size Testing Method (pirot, back pr.) Tubing Pressure

BY.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

es Old C-104 and C-110

1-1-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

Cat 20 1971

OIL CONSUMMENT COMM. HOBBS, N. III.