

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B 936

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name —
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO "I" STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 4
4. Location of Well UNIT LETTER L 2180 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat VACUUM, NORTH ABO
15. Elevation (Show whether DF, RT, GR, etc.) DF 3995	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED TO 8750' 10-17-71 W/NO TROUBLE. RAN DIL-8, GR-SNT, DUAL ILL-9. RIH W/DP, CIRC. & COND. MUD. POH, LAID DOWN DP. RAN 212 JTS. OF 5 1/2" CSG. SET AT 8739', FLOAT AT 8720'. MIXED 1375 SK OF HOWCO LITE W/10# SK GILSONITE. TAIL IN W/250 SKS. OF CLASS C NEAT. DISPLACED PLUG W/250 GALS OF ACID & FRESH WTR. CIP @ 5:30 AM (6:30 AM CST). RELEASED RIG @ 11:00 AM, 10-18-71. RIG DOWN BOP, CUT CSG, INSTALL WELLHEAD, RAN TEMP. SURVEY. FOUND TOC @ 2500'. NOW RIGGING DOWN, MOVED OUT RIG 10-19-71. MOVING IN COMPLETION UNIT 10-20-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE UNIT HEAD DATE 10-20-71

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE OCT 22 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.