Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

ver DD, Artesia, NM 88210

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Texaco Exploration and Production Inc. OK 30 025 23880 P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well EFFECTIVE 6-1-91 Change in Transporter of: Recompletion Dry Gas Change in Operator X If change of operator give name and address of previous operator

Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. NORTH VACUUM ABO WEST UNIT 19 VACUUM ABO, NORTH 857947 STATE 2104 Feet From The SOUTH Line and 1856 Feet From The EAST Unit Letter _ Line 28 178 Range 34E Section Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X Mobil Pipeline Company P. O. Box 900 Dallas, Texas 75221 Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)

Phillips 66 Natural Gas Co-GPM Gas Corporation 90 to 1452 a Vertice Biog. Bartlesville, Oklahoma 74004 Name of Authorized Transporter of Casinghead Gas Twp. Rge. is gas actually connected? Unit Sec. When ? ĺи give location of tanks. 21 01/22/72 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pav Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbls Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ______ JUN 0 3 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

ORIGINAL SIGNED BY JEERY SEXTON
DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 23 1991

HOBBS COLLEGE