NO. OF COPIES REC	EIVSO	ı	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			1
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		^	•

Form C-104

	FILE U.S.G.S.	AUTHO	REQUEST RIZATION TO TR	AND	LOWABLE	ı	Supersedes Ol Effective 1-1-	d C-104 and C-11 65
	I RANSPORTER OIL	_				SITTLE ONG		
	OPERATOR GAS	-						
ı.	PRORATION OFFICE							
	AZTEC OIL & GAS COMPANY							
	P. O. BOX 837, HOBBS,	NEW MEXICO	88240					
	Reason(s) for filing (Check proper box)			Other (Please explain)				
	New We!! Recompletion	Change in " Oil	Transporter of:		Casinghead	l Gas Connec	tion	
	Change in Ownership	Casinghead	Gas Conder					
	If change of ownership give name and address of previous owner							
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease I agree No.							
	State "NV"		North Vacuum !				St ate	E-8712
	Unit Letter; 210	Feet From	The Lin	e and	.8 56 	et From The	ast ————	
	Line of Section 28	wnship 17-S	Range	34-E	, NMPM,	Lea.		County
11.	DESIGNATION OF TRANSPOR	TER OF OIL A						
	Name of Authorized Transporter of Oil or Condensate MOBIL PIPE LINE COMPANY			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1073, Midland, Texas 79701				
Name of Authorized Transporter of Cast PHILLIPS PETROLEUM COM				Address (Give address to whi	ch approved copy of	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Pge. 17-8 34-E	Is gas act	tually connected?	When	22-72	X:L9
	If this production is commingled with COMPLETION DATA	th that from any	other lease or pool,	give comm	singling order num	per:		
	Designate Type of Completic		Well Gas Well	New Well	Workover De	epen Plug Bac	k Same Res	v. Diff. Res'v.
	Date Spudded	Date Compl. Rea	idy to Prod.	Total Dep	th	P.B.T.D.		1
	Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation	Top Oil/G	Gas Pay	Tubing D	epth	
	Perforations							
	Periordions					Depth Ca	sing Shoe	
	HOLE SIZE	TUBING, CASING, AND		DEPTH SET			SACKS CEMENT	
	HOLE SIZE	CASING	1081110 3122		DEFIRSE		SACKS CEM	ENI
					······································		<u> </u>	
	TOO DAMA AND DECLIFOR DO	OR ALLOWARI						
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow, pum)	o, gas lift, etc.)		
ľ	Length of Test	Tubing Pressure		Casing Pro	essure	Choke Siz	:•	
•	Actual Prod. During Test	Oil-Bbls.		Water - Bbl	8.	Gas-MCF	,	
٠,	GAS WELL					**************************************		
٢	Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	densate/MMCF	Gravity of	Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pre	essure (Shut-in)	Choke Siz	:•	_
[CERTIFICATE OF COMPLIANC	CE			OIL CONS	ERVATION CO	MMISSION	
				ABBBO		VII 9 7 197	2	10
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. orginial signed by LESTER L. DUKE (Signature) DISPERIOR SUPERIOR (Title) Jamuary 25, 1972 (Date)			Orig. Signed by BY				
•								
_				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
-								
-				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			\$1		Lda11=			

RECEIVED

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JAN 2 6 1972 OIL CONSERVATION COMM. HOBBS, N. M.