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DISTRIBUTION			Ī -
SANTA FE			
FILE			
U.S.G.S.			1
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DD0D451011 055105			

October 21, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMI. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ſ	U.S.G.S. ALITHOPIZATION TO TRANSPORT OIL AND MATURAL							
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER OIL							
L	GAS							
L	OPERATOR							
1.	PRORATION OFFICE							
[Operator							
-	AZTEC OIL & GAS COMPANY Address							
	_	s were vertee 900kg						
h	P. O. BOX 837, HOBBS Reason(s) for filing (Check proper	B NEW MEXICO 88240	OGASPILLE	ESD GA	s must no	T BE		
	lew Well Change in Transporter of:		TOT ARREST	AFTER	12/18/	2/		
	Recompletion	Oil Dry G	THE TENTE TO CO	TYNTE TOO AN EXC		R-4970		
	Change in Ownership	—	ensate IS OBTA	INED.				
_		THIS WELL HAS BEE	N DIACED III					
	change of ownership give nam nd address of previous owner	The second secon	IF YOU DO NOT asset					
-	ind address of previous owner	NOTIFY THIS OFFICE						
II. <u>D</u>	DESCRIPTION OF WELL AN	ID LEASE 7 7/2 1/2	$\mathcal{A} \wedge \mathcal{A}$					
	Lease Name	Well No. Pool Name, Including	Formation A-4219	Kind of Leas	e	Lease No.		
	STATE "NV"	3	1,000	State, Federa	lor Fee Stat	E-8712		
1	Location							
	Unit Letter;;	2104 Feet From The South Li	ine and 1856	Feet From	The East			
				_				
L	Line of Section 28	Township 17-8 Range	34-E , NMPM,		Les	County		
III. D	ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of	Oll or Condensate	Address (Give address to	which approx	ed copy of this for	m is to be sent)		
L	MOBIL PIPE LINE COM		P. O. BOX 1073,	MIDIANI	, TEXAS 79	701		
:	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to	which approx	ed copy of this for	m is to be sent)		
t	f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? Whe	n			
9	rive location of tanks.	J 28 17-8 34-1	No.	l l		•		
If	this production is commingled	with that from any other lease or pool,		umber		1		
IV. C	OMPLETION DATA		Stra committed the older					
	Designate Type of Comple	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v. Diff. Res'v		
	Designate Type of Comple	tion — (A)	Y	I		į		
\[\bullet \[\bullet \]	Date Spudded	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.			
	0-18-71	10-18-71	8020		884	13		
E	levations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	····	Tubing Depth			
	4063 DF	Abo	8736		8828			
F	Perforations					Depth Casing Shoe		
L	8736 - 8812							
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	DEPTH SET		SACKS CEMENT		
	121"			800		0		
	7•7/8*				1600			
		72 7	3,2,3					
					†			
V. T	EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil o	nd must be squal t	o or exceed top ollow		
0	IL WELL		epth or be for full 24 hours)		-	o or exceed top dison		
D	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)			
Ĺ	10-18-71	10-19-71	Promping					
L	ength of Test	Tubing Pressure	Casing Pressure	sing Pressure		Choke Size		
	24 Ers.	30	Zero		3/4			
A	ctual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF			
	1.8 8	188	0		150.4)		
		·	····					
	AS WELL		·					
A	ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Conder	nsate		
<u> </u>								
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	m)	Choke Size			
L			<u> </u>					
VI. CI	ERTIFICATE OF COMPLIA	NCE	QIL CO	NSERVA	TION COMMIS	SION		
				ar a n .	m71	$\overline{}$		
	ereby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED / 021 22/19/					
Co						1		
200	ove is time and complete to t	ne best of my knowledge and belief.	SUPERISOR I		A METRI	CIT		
			TITLE SUP	-11 140C	AL DIOI	· · ·		
	orginial signed by							
	LESTER L. DUKE	,	This form is to b					
	(Signature)		If this is a request well, this form must b	e accompan	ible for a newly (led by a tabulati	drilled or deepened on of the deviation		
	TOTAL CITE	ED THEFT THERE	tests taken on the we	11 in accord	ance with Bull F	111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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RELEWED

637 221971

DIL CONSERVATION COMM. HOBBS, N. M.