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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-8712</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>AZTEC OIL &amp; GAS COMPANY</b>	8. Farm or Lease Name <b>STATE "N"</b>
3. Address of Operator <b>P. O. BOX 837, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>2104</b> FEET FROM THE <b>South</b> LINE AND <b>1856</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4063 DF</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 8929'. Set New 5 1/2", 15 & 17# Casing at 8929'. Cemented with 1400 sacks light weight slurry and 200 sacks Class "C". Plug down at 6:00 P.M. 10-12-71. Ran Temperature Survey after 10 hours; top cement outside casing 2790'. FBTD 8841'. W.O.C. 24 hours, pressured casing to 3000 psi for 30 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by

SIGNED **LESTER L. DUKE**

TITLE **DISTRICT SUPERINTENDENT**

DATE **10-18-71**

Orig. Signed by  
**Joe D. Ramey**  
Dist. I, Supv.

APPROVED BY

TITLE

DATE **OCT 19 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

001 18 1971

not changed  
same as 10-1  
10-1-10-1

OIL CONSERVATION COMM.  
HOBBS, N. M.