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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Texaco**

3. Address of Operator  
**P.O. Box 728, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **F**, **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **27** TOWNSHIP **17-S** RANGE **34-E** NMPM.

7. Unit Agreement Name  
**North Vacuum Abo West Unit**

8. Farm or Lease Name  
**18**

9. Well No. **North Vacuum Abo**

10. Field and Pool, or Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)  
**4058' (DF)**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER **Repair Waterflow**

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up. Pull rods & pump. Install BOP. Pull tubing.
- Set RBP @ 5000' & Dump 20' sand on plug.
- Perforate 5½" Csg. W/2-JS @ 1665'.
- Set cement retainer @ 1600' Cement to surface W/400 sx Class 'H' cement. Squeeze W/addl. 200 sx. Class 'H' cement. WOC DOC. Test.
- Pull RBP. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 9-2-82.

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE SEP 7 1982

RECEIVED

SEP 7 1982

O.C.D.  
HOBBS OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-143-3

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo West Unit
2. Name of Operator Texaco Inc.	8. Form or Lease Name North Vacuum Abo West Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 18
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, CR, etc.) 4058' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP.
2. Clean out. Perf 5 1/2" Csg. w/2-JSPF @ 8644', 59', 8729', 42', 51', & 8754'.
3. Set pkr. @ 8594'.
4. Acid-frac perfs. 8644'-8754' w/15,000 gals. 20% NE-FE Acid in 3-equal stages using 1000 gals gelled brine & 300# rock salt between stages. Flush w/ 2500 gals. gelled brine.
5. Run temperature log.
6. Run 2 3/8" OD plastic coated tubing w/pkr. & set @ 8594'.
7. Load Annulus w/inhibited water.
8. Connect Lines & commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Manager DATE 3-10-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY: