Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-23903 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 A-1320 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: TRACT 3202 Oil Well Gas Well Other WATER INJECTION 2. Name of Operator 8. Well No. Phillips Petroleum Company 033 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 990 Unit Letter NORTH feet from the line and_ 2306 **EAST** ___ feet from the line Section 32 Township 17S Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3965' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: PRESS TST CSG, CMT SQZD, & RET TO INJ. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 04/08/01 03/29/01--MI RU DDU. ND WELLHEAD. NU BOP. RELEASE LOCKSET PACKER. COOH LAYING DOWN 2 7/8 DOULINE TUBING. GIH W/5 1/2" CASING SCRAPER AND 2 7/8" WORK STRING TO 4375'. COOH W/CASING SCRAPER AND TUBING. GIH W/5 1/2" RBP AND SET @ 4350'. COOH W/TUBING. GIH W/PACKER AND SET @ 923'. TEST DOWN CASING TO 500 PSI. HELD OK. TEST DOWN TUBING TO 500 PSI. HELD OK. COOH W/ PACKER. MI RU BAKER. RUN CASING INSPECTION LOG AND CEMENT BOND LOG. GIH W/PERFORATING GUN & SHOOT 4 HOLES IN CASING @ 1500'. COOH W/PERFORATING GUN. RD MO BAKER. RU PUMP TRUCK TO CASING & CIRCULATE UP BRADEN HEAD. RD PUMP TRUCK. ND BOP. MI RU HES. NU CEMENT HEAD. PUMP 440 SKS CLASS C/PREMIUM PLUS 2% CACL2 SQUEEZE CEMENT TO 765 PSI. RD MO HES. SD FOR 24 HRS. ND CEMENT HEAD. NU BOP. GIH W/BIT, COLLARS & TBG. DRILL OUT CEMENT. TEST CSG TO 500 PSI. HELD OK. COOH W/ BIT, COLLARS & TBG. GIH W/TBG & RELEASE RBP. COOH W/RBP & TBG. GIH W/BIT, COLLARS & TBG. CLEAN OUT FILL. COOH LAYING DOWN TBG, COLLARS & BIT. GIH W/5 1/2" X 2 3/8" 4.781 OD NICKEL OD PLASTIC ID LOCKSET, 5 1/2" X 2 7/8" NICKEL PLATED XL ON/OFF TOOL W/1.875 F S.S. PROFILE. 136 JTS 2 7/8 DOULINE TUBING, 1 JT 2 7/8 DOULINE EXTERNALLY WRAPPED, 4' X 2 7/8" S.S. SUB. (CONTINUED ON BACK I hereby certify that the information above is true and complete to the best of my knowledge and belief. a: K.M.S. TITLE SUPV., REGULATION/PRORATION DATE SIGNATURE A 05/01/01 Type or print name L. M. SANDERS Telephone No. 915/368-1488

TITLE

DATE

(This space for State use)

Conditions of approval, if any:

APPROVED BY

EAST VACUUM GB/SA UNIT TRACT # 3202 WELL NO. 033

04/08/01 CONTINUED --- END OF TUBING SET @ 4339'. ND BOP. NU WELLHEAD. PUMP PACKER FLUID. TEST CASING TO 500 PSI. HELD OK. RD MO DDU. PUT WELL ON INJECTION. COMPLETE DROP FROM REPORT.

