

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23903
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	033
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3965' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter B : 990 Feet From The NORTH Line and 2306 Feet From The EAST Line Section 32 Township 17 S Range 35 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CEMENT SQUEEZE PERFS & ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/15/95 MIRU DDU. NU BOP AND PAN. COOH W/INJ TBG & PKR. TRIP SAND PUMP. TAG @4687'.
PU START IN HOLE W/BIT AND SCRAPER ON TBG.
3/16/95 FINISH TRIPPING IN AND OUT W/CSG SCRAPER TO 4687'. GIH W/CMT RETAINER. LEAVE
HANGING ABOVE PERFS.
3/17/95 SET RETAINER AND TEST TBG TO 1000#. ESTABLISHED RATE. MIX AND PUMP 23.8 BBLS CLASS
C NEAT CEMENT. GIH W/PKR AND TBG. SET PKR @4364'. LOAD AND TEST TO 500#. OK.
3/18/95 PUMP 4500 GALS 15% HCL SWIC ACID. SWAB.
3/21/95 RELEASE PKR. PU GIH TAG TOP OF CMT @4563'. COOH LD WORKSTRING AND PKR. PU GIH
W/INJ. PKR AND TBG. SET PKR @4345'. ND BOP. FLANGE UP WELLHEAD. LOAD AND TEST TO
500# FOR 30 MIN. OK RDMO DDU.
3/24/95 INJECTED 905 BWPD AT 1310#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPERVISOR, REG. AFFAIRS DATE 3/24/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 28 1995

CONDITIONS OF APPROVAL, IF ANY: