

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23903

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit

8. Well No. Tract 3202
033

9. Pool name or Wildcat
Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Water Injection

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter B : 990 Feet From The North Line and 2306 Feet From The East Line

Section 32 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3965' GL; 3975' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Converted to water injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-93 - RU DDU COOH LD Rods and pump.

12-14-93 - COOH w/tbg. PU GIH bit, collars, and tubing. Drill on fill and CIBP. Circulate clean.

12-15-93 - Clean out to 4697'. GIH w/casing scraper.

12-16-93 - COOH w/tbg. and scraper. GIH w/RBP and tbg. Set RBP @3000'. Load and test to 1000#. O.K.

12-17-93 - Perf. w/4" csg. gun @2 SPF as follows: 4639'-4674', 35', 70 shots; 4622'-4626', 4', 8 shots; 4601'-4615', 14', 28 shots; 4502'-4520', 18', 36 shots; 4420'-4444', 24', 48 shots; 4396'-4408', 12', 24 shots. GIH w/pkr. and tbg. Set pkr @4305'.

12-20-93 - Pump 20 Bbls FW w/10 gals. TH-430. Mix 3 drums TC-405 in 165 gals. FW. Pump 1/2 of mix out of tbg. by pmpg. 23 bbls FW.

12-21-93 - Release pkr. Move up hole and reset @3927' and tailpipe @4301'.

12-22-93 - MI RU Test lines. Pmp 4500 gals. Fercheck SC acid. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE 01-21-94

TYPE OR PRINT NAME

L. M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 26 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit-Tract 3202
Well No. 033
Vacuum Gb/SA
API No. 30-025-23903
Lease No. A-1320
Lea County, NM
Form C-103

12-23-93 Swab.
12-28-93 COOH LD Tbg. and pkr. PU GIH w/inj pkr and Duo-line inj. tbg.
12-29-93 Set pkr. Flange up wellhead. Test backside to 500# w/chart. O.K.
RD DDU MO.
12-30-93 Temporarily suspend until injection starts.

01-21-94
AF:ehg

RegPro:AFran:EVGBU033.103