

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23903
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3202
2. Name of Operator Phillips Petroleum Company	8. Well No. 033
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2306</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965' GL; 3975' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Convert to water injector <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. NU rod BOP. POOH Laying down rod string and insert pump. Unseat anchor and POOH.
- RIH w/bit and prod. tubing; drill out CIBP at 4583' and cleanout well to +/- 4685'. Circulate well clean and POOH.
- RIH w/csg. scraper to 4380'
- MIRU 4" guns with premium charges (2 SPF), perf the following: 4396'-4408', 12', 24 holes; 4420'-4444', 24', 48 holes; 4502'-4520', 18', 36 holes; 4601'-4615', 14', 28 holes; 4622'-4626', 4', 8 holes; 4639'-4674', 35', 70 holes. TOTAL 107', 214 holes.
- Pump 20 bbls FW w/10 gals TECHNI-HIB 430. Mix 3 drums (165 gals) TECHNI-CLEAN 405 (sulfate scale convertor) and 165 gals FW. Displace chemical mixture w/23 bbls FW to spot/circulate 1/2 of chemical outside of tailpipe. Soak for at least 3 hours. Squeeze remaining mix away using 4 bbls FW.
- Swab. Load backside and test to 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 12-07-93  
TYPE OR PRINT NAME L. M. Sanders (915)  
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 14 1993

CONDITIONS OF APPROVAL, IF ANY:

R-6856-R

East Vacuum Gb/SA Unit  
Tract 3202  
Well No. 033  
Vacuum Gb/SA  
API No. 30-025-23903  
Lease No. A-1320  
Form: C-103

7. Test all surface lines to 3500 psi. Acidize perforated interval 4396'-4674' with a total of 4500 gals of 15% NeFe acid.
8. Swab.
9. PU and RIH w/Elder Loc-Set packer on 2-7/8", 6.5#, J-55 tubing. Run packer to 4350'.
10. Set packer and land tubing in wellhead. Apply 500 psi to annulus. Hold and record on chart for 30 minutes. Notify NMOCD to witness test.
11. ND BOP. RDMO DDU.
12. Install injection meter run assembly.
13. Commence water injection operations. Adjust choke to obtain +/- 500 BWPD.

12-07-93  
AF:ehg

RegPro:AFran:EVGB033.103