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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-23903

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
1. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit Tr. 3202
2. Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		9. Well No. 033
3. Location of well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>2306</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-82: Johnson WSU pulled rods & tubing. Ran PPCo SLM to 4580. WIH w/5-1/2" pkr to 4520. Acid engr. trtd w/8,000 gals. 15% NeFe HCl w/scale inhibitor & LST agent dwn 2-3/8" tbg thru 5-1/2" csg perfs from 4396' - 4520'. Set pkr @ 4238' using 1 ball sealer every 100 gals acid. Total 53 balls.

12-21-82: Swbd 9 hrs, 70 BLW w/15% oil.

12-22-82: Ran 142 JTs of 2-3/8" tbg, seat nipple at 4544'. Ran rods & pmp. Released Johnson WSU.

12-23 thru 12-29-82: Pmpg -- no test.

12-30-82: Pmpd 24 hrs, 14.1 BO, 1 MCFG, 1 BW.

12-31-82: Pmpd 24 hrs, 21 BO, 1 BW, GOR 71.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE January 4, 1983

APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE JAN 14 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1983

**C.C.D.
HOBBS OFFICE**