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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEW MEXICO K STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 33
4. Location of Well UNIT LETTER B 990 FEET FROM THE NORTH LINE AND 2306 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Willcat VACUUM GRAYBURG SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 3975 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER PERFORATE & ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUN 4 3/4" BIT ON WORKSTRING. RIG UP REVERSE UNIT & DRILL OUT CEMENT FROM 4610-4675. CIRCULATE HOLE CLEAN AND PULL WORKSTRING W/BIT. PERFORATE INTERVALS 4601-4606 AND 4654-4670 W/1 SHOT/FT USING CSG. JET GUN. RUN TBC W/RETRIEVABLE BPD & PACKER. SET BPD @ 4675. LEAVE PACKER HANGING. SET PACKER @ APPROX. 4630. ACIDIZE NEW PERF. INTERVAL 4654-4670 W/2000 GALS 15% HCL CONTAINING 3 GALS OF COREXIT 7652. ACIDIZE AT LOW PRESS. & LOW RATE. FLUSH TBC W/BRINE WATER CONTAINING 1/4 GALS COREXIT 7652 PER BBL. BRINE. RESET BPD @ 4630 & PKR @ 4580. ACIDIZE NEW PERF INTERVAL 4601-4606 W/1000 GALS 15% HCL CONTAINING 1 GAL COREXIT 7652. ACIDIZE AT LOW PRESS & LOW RATE. FLUSH TBC. W/BRINE WTR. CONTAINING 1/4 GAL COREXIT 7652 PER BBL BRINE. RESET BPD 4540. SPOT ACID ACROSS PERFS. 4520-4396. SET PKR. @ 4380. DISPLACE 1000 GALS 15% HCL ACID CONTAINING 1 GAL COREXIT 7652 INTO OLD PERFS. FOR CLEAN UP. RESET BPD @ 4675 AND PKR @ 4580. SWAB INTERVAL FOR FLUID ENTRY AND CLEAN UP. RECOVER BPD. PULL TBC W/B.P & PACKER. PLACE WELL ON PRODUCTION & TEST

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE UNIT HEAD DATE 10-23-74

Orig. Signed by
Joe [Signature]
[Signature]

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: