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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320
7. Unit Agreement Name —
8. Farm or Lease Name NEW MEXICO K STATE
9. Well No. 33
10. Field and Pool, or Wildcat VACUUM GRAYBURG SAN ANDRES
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator EXXON CORPORATION	
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	
4. Location of Well UNIT LETTER B , 990 FEET FROM THE NORTH LINE AND 2306 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3975 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> ACIDIZE	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRV BARBER WELL SERVICE 6-3-74, PLD TBC, RAN BAKER RETR BP + PKP, SET @ 4530 + PKR @ 4475. PUMPED ACID DN TBC, PMPD 1000 GAL 15% REG. HCl CONTAINING 1G COREXIT 7652, PMPD 2000 GALS 15% REG HCl CONTAINING 2G COREXIT 7652 AND 20 GAL DOWELL J-275, DISPLACED 4/20 BBL BR WTR CONTAINING 5G COREXIT 7652, DN TBC. AC DN CSC @ SAME TIME 4/1000 GAL 15% REG 15% REG HCl CONTAINING 1 GAL COREXIT 7652, PMPD 4000 GAL G 15% REG HCl CONTAINING 4 G COREXIT 7652 + 40 GAL DOWELL J-275, DISPLACED 4/20 BBL BR WTR, CONTAINING 5G COREXIT 7650. AIR 7BPM (CSC + TBC) UP ON TBC 300, ON CSC 75, ISIP ON VACUUM. RAN TBC & RODS TESTED 35 BO, 184. FRW 6-13-74.

4396-4669'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE UNIT HEAD	DATE 6-19-74
APPROVED BY [Signature]	TITLE	DATE JUN 19 1974
CONDITIONS OF APPROVAL, IF ANY:		