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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1320

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
HUMBLE OIL & REFINING COMPANY
3. Address of Operator
P.O. BOX 1600, MIDLAND, TEXAS 79701
4. Location of Well
CHANCE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1978

7. Unit Agreement Name
—
8. Farm or Lease Name
NEW MEXICO "K" STATE
9. Well No.
33

UNIT LETTER **B** LOCATED **990** FEET FROM THE **NORTH** LINE AND **2306** FEET FROM THE **EAST** LINE OF SEC. **32** TWP. **17-S** RGE. **35-E** NMPM
15. Date Spudded **10-25-71** 16. Date T.D. Reached **11-3-71** 17. Date Compl. (Ready to Prod.) **12-20-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3975 DF** 19. Elev. Casinghead

20. Total Depth **4750** 21. Plug Back T.D. **4620** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By Rotary Tools **0-4750** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name
4396-4520 VACUUM GRAYBURG SAN ANDRES 25. Was Directional Survey Made **YES**

26. Type Electric and Other Logs Run
CORRELATION LOGS 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	1600	11	800	NONE
5 1/2	14 #	4750	7 7/8	280	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4610	4382

31. Perforation Record (Interval, size and number)

4396-4408	7 SHOTS	.46"
4420-4444	13 SHOTS	.46"
4502-4520	19 SHOTS	.46"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4396-4408	100 GAL ACID (3500 GAL 15% NE HCL ACID)
4420-4444	100 GAL ACID (NE HCL ACID)
4502-4520	100 GAL ACID
4502-4520	2500 GAL 15% NE HCL ACID

33. PRODUCTION

Date First Production **11-8-71** Production Method (Flowing, gas lift, pumping — Size and type pump) **PUMP** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-20-71	24			83	25	9	301

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
PUMP	—		83	25	9	37.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **J.W. PARKER**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **UNIT HEAD** DATE **12-30-71**

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JAN 6 1971

OIL CONSERVATION COMM.
HOBBBS, T. L.