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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO "K" STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 33
4. Location of Well UNIT LETTER B 990 FEET FROM THE NORTH LINE AND 2306 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat VACUUM GRAYBURG SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 3975 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDERED HOLE @ 5:00 PM, 10-25-71. DRILL TO 1610 POH, RAN 37 JTS OF 8 5/8" 24#, J-55. SET @ 1592. CEMENTED W/800 SX INCOR + 8% GEL + 2% CACL₂, * 12.5 PPG. CIP @ 5:45 AM, 10-27-71. WOC. NIPPLED UP 8 5/8" CSG. PRESS. TEST CSG. & BOP TO 1000#, 30 MIN. TEST OK. DRILL. CEMENT 1560 TO 1610. STARTED DRILL. 8:00 P.M., 10-27-71. NO TROUBLE. DRILLED TO 4750, CIRC. 1 HR. LAYED DOWN D.P. RIGGED UP TO RUN 5 1/2" CSG. 11-3-71 RAN 115 JTS OF 5 1/2" OD, 8RD, J-55 ST & C CSG. 4/20-5 1/2" X 7 7/8" CENTR. SET CSG. @ 4750'. CIRC. & ROT 1/2 HR. PREFLUSHED W/ 50 BBLs FW W/50# LIME. CEMENTED W/220 SX INCOR + 8% GEL, 12.5 PPG. TAKEN IN 60 SX INCOR + 8% GEL @ 12.9 PPG. DISP. 4/115 BBLs OF BRINE WTR. CIP @ 10:35 AM, 11-3-71. BUMP PLUG W/1500 PSI, LANDED CSG., REMOVED BOP, INSTALLED WELL HEAD. FRR - 11:30 P.M. 11-3-71. MOVED OUT RIG.

* CEMENT CIRCULATED ON THE SURFACE CSG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE UNIT HEAD DATE 11-19-71

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 11-24-1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 2 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.

RECEIVED

NOV 22 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.