

Submit 4 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-23905
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-143-3
7. Lease Name or Unit Agreement Name: North Vacuum Abo West Unit
8. Well No. 15
9. Pool name or Wildcat Vacuum Abo, North
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4049' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Texaco Exploration & Production
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>27</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to WIW ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 10-23-01 MIRU Key.
10-24-01 Set blow down tank.
10-25-01 Flow well, NDWH, NUBOP, left well flowing to tank.
10-26-01 TIH w/ 4-3/4" bit, 5-1/2" csg scraper, 2-7/8" work string to 8316'.
10-29-01 TIH tag @ 8630'.
10-30-01 TIH w/ 4-3/4" bit, PH-6 tbg, tag @ 9117', wash @ 9117'.
10-31-01 Set pkr @ 30'.
11-01-01 Release pkr. TIH w/ 4-3/4" bit, 2051' 2-7/8" PH-6 tbg, 3-1/2" EUE work string to 8437'.
11-02-01 Tag bottom window @ 8620', work into window. Tag in bottom horizontal @ 9051'; wash 9051-9372; pull into csg @ 8413'.
11-05-01 TIH to 9372'; wash 9372-10,303'; pull into csg @ 8413'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-27-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY _____ DATE JUL 22 2002

Conditions of approval, if any:

ICSN

TITLE
ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE / STAFF MANAGER

- 11-06-01 Ran 5-1/2" w/ set RBP; set RBP @ 8560'. TIH w/ 4-3/4" bit, bent joint, 2-7/8" PH-6, 3-1/2" work string to 5714'.
- 11-07-01 Work into window @ 8536'. TIH in upper lateral; tag @ 9531'. Wash 9531'-10,266'. Pull into csg @ 5416'.
- 11-09-01 TIH w/ 2-7/8" tbg; 5-1/2" 10-K pkr, 3-1/2" work string. Set pkr @ 8196'.
- 11-12-01 Acidize upper Abo open hole lateral 8536'-10,266': Stage I, 4988 gals 15% DAD acid; State II 9994 gals 15% acid; Stage III, 7889 gals 15% DAD acid; Stage IV, 10,443 gals 15% acid; flush w/ 5058 gals flush.
- 11-13-01 Release pkr. TIH w/retrieving tool to 2031'.
- 11-14-01 TIH to 8560'. Latch and release RBP. TIH w/ported sub, 2-7/8" PH-6, 5-1/2" pkr, to 2041'.
- 11-15-01 Work into lower lateral; tag TD @ 10,303'; set pkr @ 8254'.
- 11-16-01 Acidize lower lateral 8613'-10,303' w/ 10,000 gals DAD acid, 20,000 gals 15%.
- 11-20-01 Release pkr.
- 11-21-01 TIH w/ 5-1/2" RBP; set RBP @ 8472'.
- 11-27-01 Rig down. Wait on Rich duoline tbg.
- 12-17-01 TIH with retrieving tool, pick up 2-3/8" tubing; tag RBP @ 8472'.
- 12-18-01 Release RBP. Well was on vacuum.
- 12-20-01 TIH w/ packer; set @ 8460'. Flange well head up.
- 12-21-01 Circulated 215 bbls of packer fluid; attempt to chart (air build pressure); shut down left open to frac tank.
- 12-26-01 Chart and test casing to 500 psi. Rig down. Will hook up injection line to well head.
- 01-28-02 On OPT, injecting 0 BWPD @ 1700 psi.

