

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23905
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	15
9. Pool Name or Wildcat	VACUUM ABO NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- LAY DOWN 2-7/8" TBG AND SUBMERISIBLE PUMP. TESTED BOP TO 2500 PSI. 02-01-98.
- BLED DOWN WELL. RUN IN HOLE W/3.50 9.30 TBG & 3.50 12.95 TBG. ATTEMPTED TO WORK PIPE DOWN THROUGH WINDOW. 02-03-98.
- FRAC'D THE ABO FORMATION - NE LATERAL 8526'-10,303'. FLOW TEST THE ABO NE LATERAL 02-14-98.
- LAY DOWN TBG, PKR. 02-18-98.
- ASSY CENTRILIFT SUBM PUMP, MOTOR, AND PROTECTOR AND RUN ON 2-7/8" TBG. RAN A TOTAL OF 270 JTS OF 2-7/8" TBG W/BOTTOM OF PUMP HANGING @ 8430'. 02-19-98.
- RAN 2 JOINTS OF 2-7/8" 6.5# 8 RD EUE N-80 TBG. TOTAL JTS = 272 JTS. W/BOTTOM OF SUBM PUMP @ 8492'. TOTAL LENGTH OF PUMP ASSY = 65.07'. TIE TBG AND CSG TOGETHER AND TIE INTO THE FLOWLINE. SERV. MAN TIE IN CENTRILIFT PUMP TO THE CONTROL BOX AND TEST ALL FUNCTIONS. STARTED WELL. 02-20-98.
- OPT: MADE 183 BBLs OF OIL AND 516 BBLs OF LOAD WATER W/166 MCF OF GAS IN 24 HOURS. 02-23-98.

N

SW ABO P. 151 8022-0303

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Brennan/SEK TITLE Eng. Assistant.

DATE 2/27/98

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: ORIGINAL SIGNED BY CHRIS WILLIAMS

DISTRICT I SUPERVISOR

TITLE

DATE

AUG 18 1998