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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-143-3</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>New Mexico 'D' State</b>
9. Well No. <b>NCT-1</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4049' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


TD 8830'  
PBD 8800'

5-1/2" 17# Casing set at 8830'

Perforated 5-1/2" casing w/2 JSPI at 8707', 8', 9', 25', 26', 27', 32', 33', 34', 36', 38', 61', 62', 63', 69', 70', 71', 79' and 8780'.

Acidize perforations w/10,000 gals 20% retarded acid in 4 - 2500 gal. stages followed w/25,000 gals. treated brine water w/10 ball sealers. Swab well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED   
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Assistant District Superintendent**

DATE **November 30, 1971**

Orig. Signed by  
**Joe D. Ramey**  
Dist. I, Supv.

DEC 2 1971  
DATE

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DEC 11 1971

OIL CONSERVATION COMM.  
HOBBS N.M.