DISTRICT II		NM 88241-198		:	, Minerals and Na				Form C-10 d February 10,199	
DISTRICT III				OIL C			VISION	Submit to Approp	nstructions on bac priate District Office	
DISTRICT IV		tec, NM 87410		Sa	P.O. Bo Anta Fe, New M		2088	_	5 Copie	
P.O. Box 208 I.	38, Santa Fe	, NM 87504-20 RE(NDED REPORT	
		' Op	erator Nam	e and Address		AUTHORIZAT	ION TO TRANS			
TEXACO E	XPLORATI	ON & PRODUC						GRID Number 022351		
205 E. Bend	der, HOBBS	S, NM 88240		ł			³ R	eason for Filing Co	ode	
4 AP	Pl Number				⁵ Pool N			AG (EFF	[2-7-98]	
30-025-23915 ⁷ Property Code				VACUUM ABO NORTH			⁶ Pool Code 61760 ⁹ Well No.		Pool Lode	
P	11123		¹³ Property Name NORTH VACUUM ABO WEST UN						Well No.	
	ce Locatio	n		· · · · · · · · · · · · · · · · · · ·		TABO WEST UNI	1		20	
UI or lot no. L	Section	Township	Range	Lot.idn	Feet From The	North/South Lin	e Feet From The	East/West Lin	e County	
	27,	175	34E		1980	SOUTH	660	WEST	LEA	
Ul or lot no.	n Hole Lo Section	cation Township	Range	Lot.ldn	Feet From The			•		
12			-			North/South Lin	e Feet From The	East/West Line	oburny	
Lse Code S	¹³ Producin	g Method Code			¹⁵ C-129 Permi	t Number 16	C-129 Effective Date	e ¹⁷ C-1	LEA 29 Expiration Date	
				1/16/72						
¹⁸ Transport	Gas Trar ter		ansporter Na		20 POD	21 O/G				
OGRID 009171			and Addres	s	FOD			²² POD ULSTR and Descript	Location ion	
009171		400	M GAS CO 1 PENBRO	OK	2806	144 G		K-27-17S-34E LEA CNTY, NM		
		ODES	SSA, TX 79	9762				METER #710709)	
^{7.} Produce ²³ PC					²⁴ POD	ULSTR Location an	d Description			
²³ P(DD	Data			24 POD	ULSTR Location an	d Description			
²³ PC Well Cor			Ready Date			· · · · · · · · · · · · · · · · · · ·	<u></u>	29		
²³ PC Well Cor ²⁵ Spu	DD mpletion [Id Date		Ready Date		27 Total Depth		²⁸ PBTD	29 Pe	rforations	
²³ PC Well Cor ²⁵ Spu	op mpletion D			, NG & TUBING	27 Total Depth	· · · · · · · · · · · · · · · · · · ·	²⁸ PBTD	²⁹ Pe ³³ SACKS CE		
²³ PC Well Cor ²⁵ Spu	DD mpletion [Id Date				27 Total Depth		²⁸ PBTD	Pe		
²³ PC Well Cor ²⁵ Spu ³⁰ H	DD mpletion [Id Date OLE SIZE				27 Total Depth		²⁸ PBTD	Pe		
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