

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-23915

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO WEST UNIT

8. Well No.

20

9. Pool Name or Wildcat

VACUUM ABO NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. Box 2100, Denver Colorado 80201

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660

Section 27

Township 17-S

Range 34-E

NMPM

Feet From The WEST Line

LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK

☐ ALTERING CASING

☐ COMMENCE DRILLING OPERATION

☐ PLUG AND ABANDONMENT

☐ CASING TEST AND CEMENT JOB

☐ COMPLETION

☐ OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ACID WASH W/25,000 GALS 15% HCL ACID IN 7 PASSES. 10-16-97.
2. ACID WASH BOTTOM LATERAL W/25,000 GALS 15% HCL ACID IN 7 PASSES. 10-22-97.
3. PUMP ON TEST TO BATTERY. STARTED WELL PUMPING @ 1600 HOURS ON 10-31-97.
4. RIH W/ CETRILIFT PUMP (PUMP -19.50' GAS SEP - 4.50'-SEAL ASSY-5.70-MOTOR-25.10'). POT. STARTED PUMP @ 1600 HRS ON 11-04-97.
5. ACID FRAC DOWN TBG W/100,000 GALS 15% HCL AND 115,000 GALS WF-130 IN 12,500 GAL STAGES (ACID CONTAINING 2 GALS/1000 L-47). LAST STAGE OF WF-130 WAS 15,500 GALS TOTAL. 11-16-97.
6. RU SCHLUMBERGER. RUN GR-CCL 8400-8750'. TIW PKR @ 8750'. 11-20-97.
7. FRAC'D SW LATERAL W/100,000 GALS 15% AND 115,000 WF 130 IN 12,500 GALS STAGES. 11-23-97.
8. RUN SUB PUMP, JTS, TBG, BOTTOM OF PUMP @ 8020'. 11-26-97.
9. OPT: MADE 334 BO, 495 BLW, 215 MCF OF GAS IN 24 HOURS. 11-29-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C.P. Basham / SR # TITLE Eng. Assistant.

TYPE OR PRINT NAME

Sheilla D. Reed-High

DATE 12/10/97

Telephone No. (303)793-4851

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

