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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-143-3

1a. TYPE OF WELL b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
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7. Unit Agreement Name -
8. Farm or Lease Name NCT-1 New Mexico "D" State
9. Well No. 6
10. Field and Pool, or Wildcat Vacuum Abo North

2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 27 TWP. 17-S RGE. 34-E NMPM

12. County Lea

15. Date Spudded 12-4-71	16. Date T.D. Reached 12-30-71	17. Date Compl. (Ready to Prod.) 1-4-72	18. Elevations (DF, RKB, RT, GR, etc.) 4047' GR	19. Elev. Casinghead 4047'
20. Total Depth 8830'	21. Plug Back T.D. 8830'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 8830'	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 2 JSPF 8686', 8700', 33, 42 - 45, 52, 56, 60 - 66, 8770 - 76'.	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Dual Lateralog & Sidewall Neutron Porosity Log	27. Was Well Cored No
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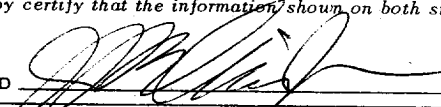
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1650'	11"	800 sx	-
5-1/2"	17#	8830'	7-7/8"	2700 sx	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2 JSPF 8686', 8700', 33, 42 - 45, 52 - 56, 60 - 66 & 8770' - 76'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8686' - 8776' AMOUNT AND KIND MATERIAL USED 10,000 gals 20% NEA
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33. PRODUCTION							
Date First Production 1-4-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1-1/2"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-12-72	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 229	Gas - MCF 225	Water - Bbl. 9	Gas - Oil Ratio 983
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 229	Gas - MCF 225	Water - Bbl. 9	Oil Gravity - API (Corr.) 37.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - TEXACO Inc.	Test Witnessed By A. Gernandt
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Assistant District Superintendent	DATE 1-17-72

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1555	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1716	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2845	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2845	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3817	T. Devonian	T. Menefee	T. Madison
T. Queen	3817	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4605	T. Montoya	T. Mancos	T. McCracken
T. San Andres	6220	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6220	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard	8175	T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. T.	
T. Penn.		T. Permian	T. Penn. "A"	T. T.
T. Cisco (Bough C)		T. T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1555	1555	Redbed				
1555	1716	161	Anhydrite				
1716	2845	1129	Salt				
2845	2845	5805	Lime				
2845	8650	180	Lime & Shale				
8650							

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