

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-143-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>		7. Unit Agreement Name <u>North Vacuum Abo West Unit</u>
2. Name of Operator <u>TEXACO, Inc.</u>		8. Farm or Lease Name <u>North Vacuum Abo West Unit</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, New Mexico 88240</u>		9. Well No. <u>22</u>
4. Location of Well UNIT LETTER <u>N</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat <u>North Vacuum Abo</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4041' (GR)</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set pkr. @ 8619'. Acidize perfs. 8654'-8739' W/10,000 gals. 20% NEFE Acid in 2 stages using 500# rock between stages. Flush W/2500 gals 10# gelled brine.
3. Ran 2 3/8" tubing W/pkr. & set @ 8604'. Load Annulus W/inhibited water.
4. Completed shut-in water injection, waiting on water lines, 12/11/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Opr's. Mgr. DATE 12-13-84

ORIGINAL SIGNED BY _____
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 19 1984

O.C.C.
HOSBE OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Revised 10-1-73

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State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-143-3

SUNDRY NOTICES AND REPORTS ON WELLS
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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo West Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name North Vacuum Abo West Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 22
4. Location of Well UNIT LETTER N, 760 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4041' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP.
2. Clean out.
3. Set pkr. @ 8604'.
4. Acid-frac perfs. 8654'-8739' w/15,000 gals. 20% NE-FE Acid in 3-equal stages using 1000 gals gelled brine & 300# rock salt between stages. Flush w/ 2500 gals. gelled brine.
5. Run Temperature log.
6. Run 2 3/8" OD plastic coated tubing w/pkr. & set @ 8604'.
7. Load Annulus w/inhibited water.
8. Connect Lines & commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Manager DATE 3-10-82
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPER. TITLE DATE MAR 15 1982
CONDITIONS OF APPROVAL, IF ANY: