80. OF COPIES REC	EIVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U. 3. G.S.			
LAND OFFICE			
I PANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OF			

(Signature)

(Title)

(Date)

Assistant District Superintendent

February 10, 1972

ı.

II.

III.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRANSPORTER	SAS																	
OPERATOR	3 A 3		\dashv															
PRORATION OFFIC	E																	
Operator															_			
	ACO	TUC	•												. <u> </u>			
			-	Hob	bs, l	lev M	exico	8821	10									
Reason(s) for Hing (C/	-	oper	box)							Other (F	lease	explain)						
New Well Recompletion	닉			Change in Transporter of:					· · · · ·									
Change in Ownership	╡			Oil Casi	inghead	Gas	Ť .	ory Gas Condens	7									
										1								
If change of ownership and address of previou			e 							Ed by IH								
D. 513 A. M. B. T. L. A. L							anna Budas			<i>)</i> 00 00	i CON	CUR						
DESCRIPTION OF Lease Name	WELI	<u>AN</u>	D LE	ASE Wel						3 1/ 0	<u> </u>	Kind of L	ease				Lease	No.
New Mexico "D"	Sta	te	nct-		7	•	Vacuun	n Abc	Nor	th 1-42	- 74	State, Fed	deral o	r Fee	St	ate	B-143	
Location										-								
Unit Letter N	;		760	Fee	t From	The S	outh	_Line	and	1980		_ Feet Fr	om The	W	est			
Line of Section 27 Township				hín	17-	-S	Range		34 - E		NMPM,			Lea County				
Line of Section	<u>~ 1</u>		TOWNS	пр			Nunge			, 1	MPM,			Tre de			Cou	nty
DESIGNATION OF																		
Name of Authorized Tra Mobil Pipe Lin			O17 🏋]	or Con	densate				Give add							be sent)	
Name of Authorized Tro			Casing	head G	as X	or Dry	/ Gas [(Give add	_		-				be sent)	
TEXACO Inc.										Box 72								
If well produces oil or ligive location of tanks.	liquids	,	Ur	nit F	Sec. 27	17:		•	Is gas o	ctually cor	When Fe	February 1, 1972						
f this production is c		gled	with t	hat fro	m any	other le	ase or p	ool, g	ive con	mingling	order	number:_					:	
			. •	(V)	011	Well	Gas We	ell	New We	l Worke	ver	Deepen	11	Plug Bo	ck So	me Res	Diff. R	es'v.
Designate Type	of Co	mple				X	<u>.</u>		Х	i 		<u> </u>					<u>i</u>	
Date Spudded			Do			idy to Pr	od.		Total Depth					P.B.T.D.				
1-2-72 Elevations (DF, RKB, F	RT. GR	etc	; No		-1-7 2	ng Form	ation		IlO goT	8800 • /Gas Pay		 		8800 Tubing Depth				
4041 GR	,	, 000.	´	Vacuum Abo North					8654*					86601				
				3',	651,	82',	87',	91'	, 95', 8703', 12', 18',				* • 1	Depth Casing Shoe				
21', 30', 34'	& 87	<u>'39'</u>			-		2 4 5 1 1 1 0		<u> </u>						880	ייכ		
HOLE SI	7 F			CA					CEMEN	TING RE				····	SACK	SCEME	NT	
11"			-+	CASING & TUBING SIZE					1650'					800 sx.				
7-7/8	}**				5-	-1/2"			8800*					2400 sx.				
				-,														
ECC DATA AND E	POT	cere	FOR	A Y Y /	NW A DI	T (77				1			i					
FEST DATA AND R DIL WELL	(EQU	ESI	FOR	ALL	JWABI					ery of total for full 24		e of load	oil and	i must i	e equa	to or ex	ceed top a	illow-
Date First New Oil Run			Do	te of T		0	1070		Produci	ng Method (pump, ga	s lift,	etc.)				
February 1,	197	2	7.,		ruary	7 8 , :	1972		Casina	Pressure	mp		17	Choke S	170			
24 hours			''	ning P					Cusing				`	JHORW S		_		
Actual Prod. During Ter	e t		Oī	l-Bbls	•				Water - E	bls.				Gas - MC	F			
161					1 6:	<u> </u>				8		<u></u>			1	25		
GAS WELL Actual Prod. Test-MCF	-/D		Le	ngth of	Test			1	Bble. Co	ndensate/	MMCF			Gravity	of Cond	lenagte		
								Constitution										
Testing Method (pitot, l	back pr	.)	Tu	bing P	tesame	(Shut-	in)		Casing 1	Pressure (1	Shut-	in)	(Choke S	ize			
ERTIFICATE OF	COMF	LIA	NCE					حرابد سبت ازا		<u></u>	IL C	ONSER'	VAT	ON C	OMM	SSION		
			-							()		EBn .	1	197				
hereby certify that the									APPR	DVED -	2/	-4	m m			, 1	9	
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and batters.					BY			11	K.	MIL	1	1011						
					11	TITL	<i>[</i> / \$	SUP	EYV	5 U I		——— √117	ICT.					
								: 1	الإسبان	,				_				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB 1 1072

OIL CONSERVATION COMM.
HOBBS, N. M.