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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-143-3	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
New Mexico 'D' St. NCT-1	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Vacuum Abo North	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	TEXACO Inc.
3. Address of Operator	
	P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	
UNIT LETTER <u>N</u> , <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	4,041' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1,650' Spudded 11" hole 9:45 AM 1-2-72

Ran 1,634' (53 Joints) 8-5/8" 32# casing set at 1,650'. Cemented w/600 sx Class 'C' 4% gel cement w/ 1/4# flocele/sk in first 200 sx followed w/250 sx Class 'C' cement w/1% CaCl. Cement circulated. Job complete 5:45 PM 1-3-72. Tested 8-5/8" casing w/850# for 30 minutes from 5:15-5:45 AM 1-4-72. Tested OK. Drill out plug and tested w/650# for 30 minutes, from 6:30 - 7:00 PM 1-4-72. Tested OK. Job complete 7:00 PM 1-4-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey Assistant District Superintendent DATE January 5, 1972
APPROVED BY Joe D. Ramey Dist. I, Supv. TITLE Dist. I, Supv. DATE JAN - 6 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1961

OIL CONSERVATION BOARD
NOTES, E. L.

100-113487