

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1030-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North Vacuum
3. Address of Operator	Abo West Unit
4. Location of Well	8. Farm or Lease Name
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	North Vacuum
THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	Abo West Unit
15. Elevation (Show whether DF, RT, GR, etc.)	9. Well No.
4050' (GR)	21
12. County	10. Field and Pool, or Wildcat
Lea	North Vacuum Abo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. RIGGED UP. PULL RODS AND PUMP. INSTALL BOP. PULL TUBING.
2. SET PKR @ 8638'. ACIDIZE PERFS 8710-8800' W/10,000 GALS 30# GEL BRINE & 10,000 GALS 20% NEFE ACID IN 2-EQUAL STAGES USING 500# ROCK SALT BETWEEN STAGES. FLUSH W/2500 GALS 10# GELLED BRINE.
3. RAN 2 3/8" OD PLASTIC COATED TUBING W/ PKR AND SET @ 8645'. LOAD ANNULUS W/INHIBITED WATER.
4. COMPLETE AS SHUT-IN WATER INJECTION, WAITING ON INJECTION LINE, 12-4-84.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Frank Gray TITLE District Operations Manager DATE 12-7-84

ORIGINAL SIGNED BY JERRY BERTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 10 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1984

U.S. DEPT. OF JUSTICE