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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1030-1</b>	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>	
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	
4. Location of Well	

7. Unit Agreement Name -
8. Farm or Lease Name <b>New Mexico 'T' St. NCT-3</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>

UNIT LETTER <b>P</b>	LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM
THE <b>East</b> LINE OF SEC. <b>28</b>	TWP. <b>17S</b> RGE. <b>34E</b> NMPM

12. County <b>Lea</b>
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15. Date Spudded <b>1-28-72</b>	16. Date T.D. Reached <b>2-21-72</b>	17. Date Compl. (Ready to Prod.) <b>3-1-72</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4,050' GR</b>	19. Elev. Casinghead <b>4,050'</b>
20. Total Depth <b>8,900'</b>	21. Plug Back T.D. <b>8,869'</b>	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools <b>8,900</b> Cable Tools -	

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>2 JSPF @8,710, 18-23, 32-38, 50-62, 74-82, 86-90, 8792-8800'.</b>
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25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>SNP-GR and guard log</b>
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27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>1,630'</b>	<b>11"</b>	<b>850 sx</b>	<b>-</b>
<b>5-1/2"</b>	<b>17#</b>	<b>8,900'</b>	<b>7-7/8"</b>	<b>2,650 sx</b>	<b>-</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

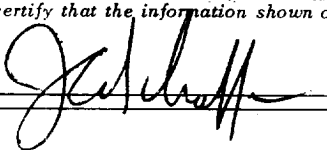
31. Perforation Record (Interval, size and number) <b>2 JSPF @8710, 18-23, 32-38, 50-62, 74-82, 86-90, 8792-8800'</b>
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>8710-8800'</b>	<b>10,000 gals 20% NEA</b>

33. PRODUCTION							
Date First Production <b>3-1-72</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 1-1/2" pump</b>					Well Status (Prod. or Shut-in) <b>prod.</b>	
Date of Test <b>3-3-72</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n. For Test Period <b>211</b>	Oil - Bbl. <b>198</b>	Gas - MCF <b>11</b>	Water - Bbl. <b>940</b>	Gas - Oil Ratio <b>36°</b>
Flow Tubing Press. <b>-</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>211</b>	Oil - Bbl. <b>198</b>	Gas - MCF <b>11</b>	Water - Bbl. <b>36°</b>	Oil Gravity - API (Corr.) <b>36°</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold - TEXACO Inc.</b>	Test Witnessed By <b>A. Gernandt</b>
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>March 3, 1972</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1,555	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1,700	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,846	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3,820	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4,603	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6,232	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8,195	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	30	30	Surface Rock				
30	3160	3130	Anhy & Salt				
3160	6900	5740	Lime				

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MAR 8 1972

OIL CONSERVATION COMM.

HOBBS, N. M.