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SANTA FE		L CONSERVATION COMMISSION	Form C-104
FILE		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO T		
LAND OFFICE	 1		
DEANSPORTER GAS			
PRORATION OFFICE			
Operator TTVACO			
TEXACO Inc.			
P. 0. Box 728 - Ho	bbs. New Mexico 88240		
Reason(s) for filing (Check proper	-	Other (Please explain)	
New Well	Change in Transporter of:		sion to temporarily com-
e ompletion		Gas Mingle with ou	r New Mexico "D" State NCT-
hinge in Ownership	Casinghead Gas Con	densate	rth) pending formal approv
M change of ownership give nam and address of previous owner _	1e		
DESCRIPTION OF WELL AN			
New Mexico "T" State I	Well No. Pocl Name, Including NCT-3 I Vacuum Abo	North	Lease Lease No. Bederal or Fee
P	660 South	660	East
Unit Letter;;;;;;	Feet From The17-5	Line and Feet F 34-E	rom The
Une of Section	Township Range	, NMPM,	Lea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	GAS Address (Give address to which a	pproved copy of this form is to be sent)
Mobil Pipe Line Co.		P. 0. Dox 900 - Dal	las, Texas 75221
TEXACO Inc.	Casinghead Gas 🚺 or Dry Gas 📋	Address (Give address to which a P. O. Box 728 - Hob	pproved copy of this form is to be sent) DS, NOW MOXICO 88240
if well produces oil or liquids, pive location of tanks.	Unit Sec. Twp. Ege. F 27 17-5 34-E	Is gas actually connected?	When 3-3-72
If this production is commingled	with that from any other lease or pool		
(1) PLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
lesignate Type of Comple	etion = (X) X		Plug Back Same Res'v. Diff. Res'v.
Site Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elisvations (DF, RKB, RT, GR, etc.	3-1-72	8900*	8869*
49597 GR	Vacuum Abo North	Top Oil/Gas Pay 8710	Tubing Depth 8812
	710 ⁺ , 8718-23, 8732-38, 8	790-62, 8774-82,	Depth Casing Shoe
8786-90, 8792-88001	·		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
	8-5/8"	1630	850 SX
7 7/8 ^H		1630 · 8900 ·	2650 sx
	8-5/8"		
7 7/8	8-5/8" 5-1/2"	89001	2650 sx
7 7/8 [#]	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	89001	2650 sx
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	2650 SX oil and must be equal to or exceed top allow
7 7/8 ⁴⁴ TEST DATA AND REQUEST OIT. WELL Date First New Oil Run To Tanks 3-1-72	B-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72	8900 ¹ after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump	2650 SX oil and must be equal to or exceed top allow s lift, etc.)
7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a Date of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	2050 SX oil and must be equal to or exceed top allow
7 7/8 th TEST DATA AND REQUEST OIT. WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hour Actual Prod. During Test	B-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72 Tubing Pressure Oil-Bbls.	8900 ¹ after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls.	2050 SX oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
7 7/8 ^W TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hour	B-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE (Test must be able for this d Date of Test 3-3-72 Tubing Pressure 	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure	2050 SX oil and must be equal to or exceed top allow- s lift, etc.) Choke Size
7 7/8 ⁴⁴ TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hour Actual Prod. During Test 211 GAS WELL	8-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE Date of Test 3-3-72 Tubing Pressure Oll-Bbls. 211	8900 ¹ after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls.	2050 SX oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF
7 7/8 ⁴⁴ TEST DATA AND REQUEST OIT. WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hour Actual Prod. During Test 211	B-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72 Tubing Pressure Oil-Bbls.	8900 ¹ after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls.	2050 SX oil and must be equal to or exceed top allow- s lift, etc.) Choke Size
7 7/8 ⁴⁴ TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3-1-72 Longth of Test 24 hour Actual Prod. During Test 211 G4:5 WELL	8-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE Date of Test 3-3-72 Tubing Pressure Oll-Bbls. 211	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls.	2050 SX oil and must be equal to or exceed top allow- s lift, etc.) Choke Size
7 7/8 th TEST DATA AND REQUEST OIT, WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hour Actual Prod. During Test 211 G4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72 Tubing Pressure Oll-Bbls. 211 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga PUIND Casing Pressure Water-Bbls. I Bbls. Condensate/MMCF Casing Pressure (Shut-in)	2050 SX oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF 198 Gravity of Condensate Choke Size
7 7/8 ⁴⁴ TEST DATA AND REQUEST OIT, WELL Date First New Oil Run To Tanks 3-1-72 Longth of Test 24 hour Actual Prod. During Test 211 G4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72 Tubing Pressure Oll-Bbls. 211 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Putap Casing Pressure Water-Bbls. I Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER MAD	2050 SX oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF [98] Gravity of Condensate
7 7/8 ^W TEST DATA AND REQUEST OIT. WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hOur Actual Prod. During Test 211 G4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA bereby certify that the rules and	8-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE (Test must be able for this d Date of Test 3-3-72 Tubing Pressure Oil-Bbls. 211 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Putap Casing Pressure Water-Bbls. II Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER MAR	2050 SX oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF 198 Gravity of Condensate Choke Size
7 7/8 ^m TEST DATA AND REQUEST OIE. WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hOUF Actual Prod. During Test 211 G 4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72 Tubing Pressure Oil-Bbls. 211 Length of Test Tubing Pressure (Shut-in) NCE	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Putap Casing Pressure Water-Bbls. II Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER MAR	2050 SX oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF 198 Gravity of Condensate Choke Size
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7 7/8 ^m TEST DATA AND REQUEST OIE. WELL Date First New Oil Run To Tanks 3-1-72 Length of Test 24 hOUF Actual Prod. During Test 211 G 4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72 Tubing Pressure 011-Bbls. 211 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls. II Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSER APPROVED MAR BY TITLE SUPERVIS	2050 SX oil and must be equal to or exceed top allows s lift, etc.) Choke Size
7 7/8 ^W TEST DATA AND REQUEST OIT. WELL Date First New Oil Run To Tanke 3-1-72 Length of Test 24 hOur Actual Prod. During Test 211 G4:5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a Date of Test 3-3-72 Tubing Pressure 011-Bbls. 211 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls. II Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSER APPROVED MAR BY TITYE SUPERVIS This form is to be filed in	2050 SX oil and must be equal to or exceed top allows s lift, etc.) Choke Size
7 7/8 th TEST DATA AND REQUEST OIT. WELL Date First New Oil Run To Tanke 3-1-72 Length of Test 24 hour Actual Prod. During Test 211 G4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN thereby certify that the rules and commission have been complied the design of the set of the s	8-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE (Test must be able for this a able for this a Date of Test 3-3-72 Tubing Pressure 011-Bbls. 211 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given he best of my knowledge and belief.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls. I Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED MAR BY TITLE SUPERVIS This form is to be filled for all well, this form must be accord	2050 SX oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF 198 Gravity of Condensate Choke Size VATION COMMISSION 6 1972, 19 SOR DISTRICT 1 In compliance with RULE 1104. Iowable for a newly drilled or deepened apanied by a tabulation of the deviation
7 7/8 th TEST DATA AND REQUEST OIL WELL Eate First New Oil Run To Tanke 3-1-72 Length of Test 24 hOur Actual Prod. During Test 211 G4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA thereby certify that the rules and commission have been complied the /e is true and complete to the first of	8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a able for this a Date of Test 3-3-72 Tubing Pressure 011-Bbls. 211 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given he best of my knowledge and belief. Super Intendent	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls. II Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED MAR BY TITLE SUPERVIS This form is to be filled if If this is a request for all well, this form must be accom- tests taken on the well in accom-	2050 SX oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF 198 Gravity of Condensate Choke Size VATION COMMISSION 6 1972, 19 SOR DISTRICT 1 In compliance with RULE 1104. Iowable for a newly drilled or despened upanied by a tabulation of the deviation cordance with RULE 111.
7 7/8 th TEST DATA AND REQUEST OIT. WELL Date First New Oil Run To Tanke 3-1-72 Length of Test 24 hOur Actual Prod. During Test 211 G4.5 WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and commission have been complied tho /e is true and complete to the second se	8-5/8 ¹¹ 5-1/2 ¹¹ FOR ALLOWABLE (Test must be able for this a able for this a Date of Test 3-3-72 Tubing Pressure 011-Bbls. 211 Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given he best of my knowledge and belief.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbls. II Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED MAR BY TITLE SUPERVIS This form is to be filled if If this is a request for all well, this form must be accom- tests taken on the well in accom-	2050 SX oil and must be equal to or exceed top allow- oil and must be equal to or exceed top allow- clift, etc.) Choke Size Gas-MCF Gas-MCF J98 Gravity of Condensate Choke Size VATION COMMISSION 6 1972 SOR DISTRICT 1 In compliance with RULE 1104. In compliance with RULE 1104. Iso deviation of the deviation cordance with RULE 111. must be filled out completely for allow-

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NAME OF 1272 OIL CONSERVATION COMM. HOBBS, N. M.