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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. K-6203
OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name
1. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name N. Vacuum Abo, Ut.
2. Address of Operator Nine Greenway Plaza - Suite 2700, Houston, Texas 77046		9. Well No. 11
3. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1902 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 17S RANGE 35E N.M.P.M.		10. Field and Pool, or Wildcat N. Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3995' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER Conversion to water injection ☒ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8850 TD, 8814 PBTD, Perfs. 8672-8722

4/21/79- Rigged up Cardinal, loaded well w/1500 gal. Xylene pumped back in 45 hrs. SI to soak for 24 hrs. MIRU Permian WB 4/21/79.

4/24/79- Strip out of hole w/ rods & pump & tbg. talley out 8814 PBTD, WW unable to perf. csg. collars not checking. WW ran GR-Coll 8810-8000, perf. 5-1/2 csg. 1 JSPF 8680-88, 8708-22, FL rose 500's WIH w/2-3/8 x 8' sub, F nipple, 2-3/8/8' x 8' sub, 3" x 5' mill out ext. + 3' Baker Model NB pkr. on 141 jts. 2-3/8 tbg. FIH w/131 jts. 2-3/8 testing to 6000, set Baker NB pkr. @ 8956 W/F nipple @ 8609, tbg @8615, rel pkr, pump 20 bbls. TFW down csg. latch in pkr & load csg. w/140 bbls. TFW & 10 gals. Cortron. 2207/1000 gals, landed tbg w/6000# acidized perfs (8733-73) w/5000 gals. 15% Fe HCL + 70 BS. rel Permian WS, ran inj. test 1 BPM 300, 2 BPM 1600, 3 BPM 3300, 4 BPM 4400, 5 BPM 4700, & rel to prod @ 8 PM 4/26/79

5/2/79 Starting @ 150 BWPD, TP 0, CP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert Jay* TITLE Authorized Agent DATE 5/8/79

APPROVED BY John Runyan TITLE Geologist DATE MAY 11 1979

CONDITIONS OF APPROVAL, IF ANY: