Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa.

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	PEO	HEST E	7D A1	I ONA/A	DI E AND	ALITHODI	7471011				
I.	neQ				BLE AND IL AND NA						
South west &	1011					Well API No. 30-025-23923					
Address Un 2 M Bio	Opi - c	#3	70		·1/ - 1			-023-23	923		
Reason(s) for Filing (Check proper box)	yring	, , 30	<u>x</u> ,_		dland X Ou	ner (Please expl	970/ ain)				
New Well Recompletion	Oil	Change in	-		Ef	fective	e Date	Nov.	1. 199	2	
Change in Operator		ad Gas	Dry Ga Conden				•				
			1eur	n Com	pany, 4	001 Per	brook	St., 0	dessa,	TX 797	
II. DESCRIPTION OF WELL Lease Name	AND LE		D1 N		at						
Santa Fe A Com		1			ing Formation North A	bo		of Lease Federal or Fee		ase No. 506	
Unit LetterD	_ :	660	Feet Fr	om The	North Lin	e and619)· F	eet From The	K-57 West	796 Line	
Section 7 Townshi	ip 17-	-S	Range	35 - E	, N	мрм,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE	ER OF OI	L ANI	D NATI	IRAL GAS						
Name of Authorized Transporter of Oil	□₹ □	or Conden	sate		Address (Giv	e address to wh				u)	
Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas					P.O. Box 900, Dallas, TX 75221						
GPM Gas Corporation					Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook St., Odessa, TX 79762						
If well produces oil or liquids, give location of tanks.	or liquids, Unit Sec. Twp.			Rge	ls gas actuall	y connected?		When?			
If this production is commingled with that	form say orl				Yes 14/2			27/72			
IV. COMPLETION DATA	mont any ou	er lease or p	1001, gav	e comming	ung order num	ber:	· · · · · · · · · · · · · · · · · · ·			*	
Designate Type of Completion	- (X)	Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	1				Т			Depth Casing	Shoe		
	T	UBING, O	CASIN	G AND	CEMENTI	NG RECORT	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of to	tal volume o	f load oi	l and must					r full 24 hours	.)	
	Date of Tes	SI.			Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L	***			1			1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA				CE		\!\	055:	L			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION NOV 24 '92						
is true and complete to the best of my k	nowiedge an	d belief.			Date	Approved	ı	NUV &	4 92	Makes and the second se	
Signature (1)					By_	By GRIGINAL SIGNED BY JERRY SEXTON					
Printed Name					Title	DISTR	NGT I SUP				
Date 10/20/92	(415)	686- Teleph	-992 1000 No.	27	11118_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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